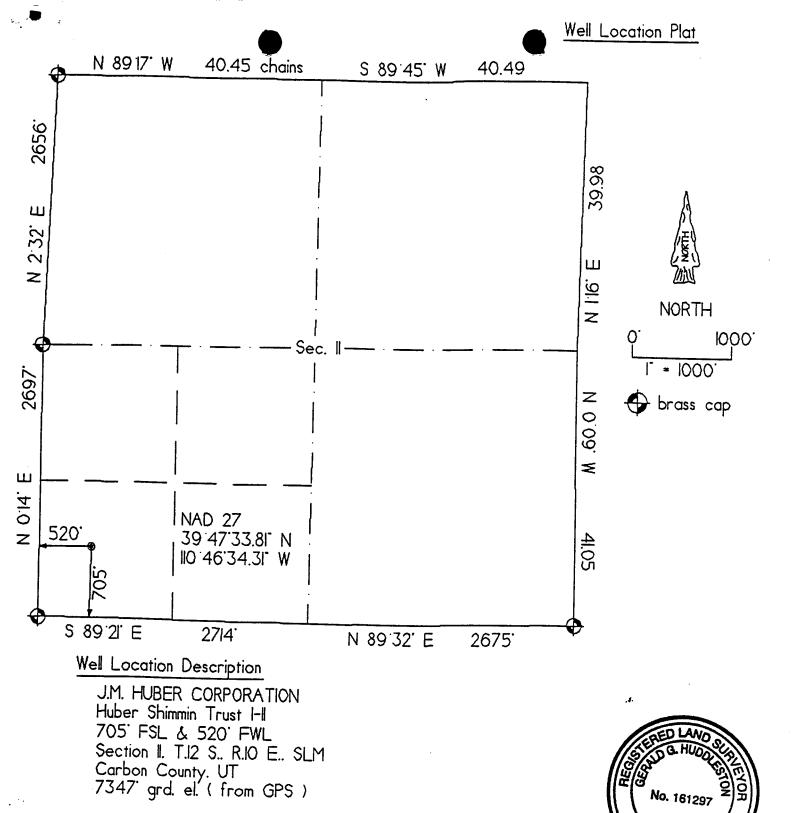
DIVISION OF L. GAS AND MINING

•					5. Lease Designation and Se	rial Number: PRIVATE
APP	LICATION FOR PEI	RMIT TO DRILL	OR DEEPEN		6. If Indian, Allottee or Tribe N	lame: N/A
1A. Type of Work:	DRILL 🗹	DEEPEN [7. Unit Agreement Name:	N/A
B. Type of Well: OIL.	GAS OTHER:	SINGLE 2	ONE MULTIPLE ZO	ONE D H	8. Farm or Lease Name: UBER-SHIMMIN	TRUST
2. Name of Operator: J. M. HUBER	CORPORATION	(303) 825-79	900		9. Well Number:	1 - 1 1
3. Address and Telephone No. 1050 17TH	umber: ST., SUITE 1850, D	ENVER, CO. 8026	5		10. Field and Pool, or Wildcat CAST	LE GATE
4. Location of Well (Footages At Surface:	705' FSL &	520' FWL	404 574 A 871700 F		11. Qtr/Qtr, Section, Township SWSW 17:-1	2S-10E
At Proposed Producing Zor	SAME		**			
14. Distance in miles and dire	ction from nearest town or post office: 9 AIR MILES	NE OF HELPER			12 ARBON	13. State: UTAH
15. Distance to nearest property or lease line (fee	v: 520'	16. Number of acres in lease:	800	17. Numbe	er of acres assigned to this well:	160
18. Distance to nearest well, completed, or applied for	drilling, on this lease (feet): N/A	19. Proposed Depth: 4	,700'	20. Rotary	or cable tools:	ROTARY
21. Elevations (show whether	DF, RT, GR, etc.): 7,347' L	INGRADED			22. Approximate glade work 3	hetart:2000
23.	PROPO	SED CASING AND	CEMENTING PROG	BAM		
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	·
12-1/4"	8-5/8" J-55	24#	500'			PREMIUM
7-7/8"	5-1/2" J-55	17#	4,700'	600 SX	50-50 POZ (DV @	? 3,300 ") ``
	<u> </u>					***
surface locations and measur	AM: If proposal is to deepen, give data ed and true vertical depths. Give blow	out preventer program, if any.		proposal is to	anii or deepen directionally, gh	e pertinent
				,C!	de tolue of L, C. is and rimi	NG
4. lame & Signature:	min Pubs	(505) 466-81	20 CONSUL	TANT	3 Date:	-24-00
is space for State use only) Pt Number Assigned:	13-007-30673	_ A	pproval:	Uta	proved by the ah Division of Sas and Manager	

44100

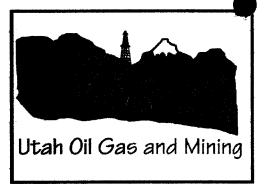


10 March 2000

Sculd S. Huddleshon LS

The above is true and correct to my knowledge and belief.

APD RECEIVED: 03/27/2000	API NO. ASSIGNED: 43-007-30673							
WELL NAME: HUBER-SHIMMIN TRUST 1-11 OPERATOR: J M HUBER CORPORATION (N2380) CONTACT: BRIAN WOOD, AGENT	PHONE NUMBER: 505-466-8120							
PROPOSED LOCATION: SWSW 11 120S 100E	INSPECT LOCATN BY: / /							
SURFACE: 0705 FSL 0520 FWL	Tech Review Initials Date							
BOTTOM: 0705 FSL 0520 FWL CARBON	Engineering RM 4-27-00							
CASTLEGATE (13).	Geology							
LEASE TYPE: 4-Fee	Surface							
LEASE NUMBER: FEE SURFACE OWNER: 4-Fcc PROPOSED FORMATION: BLHWK								
Plat Bond: Fed[] Ind[] Sta[] Fee[4] (No. 929 03265 N Potash (Y/N) N Oil Shale (Y/N) *190 - 5 (B) Water Permit (No. frad.wh.or Municipal) N RDCC Review (Y/N) (Date:)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: R649-3-3. Exception Drilling Unit Board Cause No: 220-2 (len') Eff Date: 7-9-93 (No well siling listed) Siting: 4460'fr. drl. Unit boundary 5.920' between R649-3-11. Directional Drill							
COMMENTS: Need Preside. Clandurfed 4-14.	-007							
STATEMENT O	* Basis							



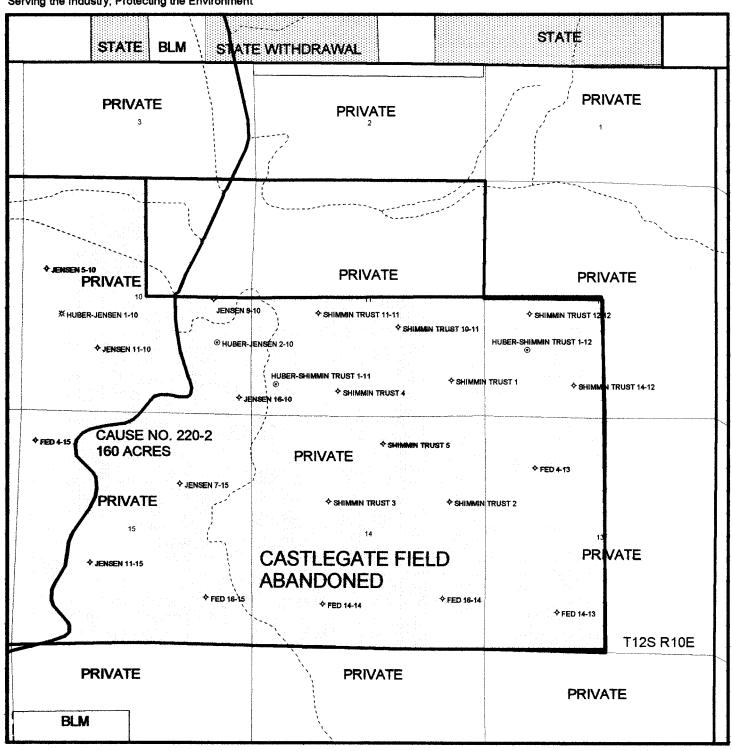
OPERATOR: J M HUBER CORPORATION (N2380)

FIELD: CASTLEGATE FIELD (013)

SEC. 10, 11, & 12, T 12 S, R 10 E,

COUNTY: CARBON CAUSE 220-2 160 ACRES

Serving the Industry, Protecting the Environment

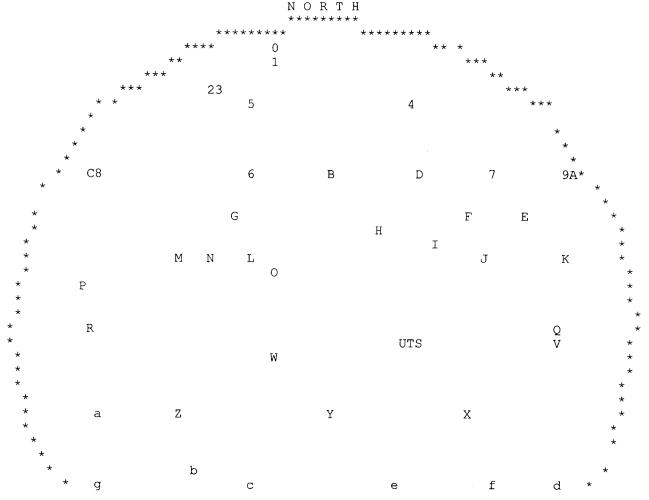


PREPARED DATE: 30-Mar-2000

UTAH DIVISION OF WATER RIGHTS
WATER RIGHT POINT OF DIVERSION PLOT CREATED WED, APR 12, 2000, 2:50 PM
PLOT SHOWS LOCATION OF 96 POINTS OF DIVERSION

PLOT OF AN AREA WITH A RADIUS OF 5280 FEET FROM A POINT N 705 FEET, E 520 FEET OF THE SW CORNER, SECTION 11 TOWNSHIP 12S RANGE 10E SL BASE AND MERIDIAN

PLOT SCALE IS APPROXIMATELY 1 INCH = 2000 FEET



UTAH DIVISION OF WATER RIGHTS NWPLAT POINT OF DIVERSION LOCATION PROGRAM

MAP CHAR	WATER RIGHT	CFS	QUANTITY AND/OR	AC-FT	SOURCI DIAME:	E DESCF FER	RIPTION (or WELI YEAR		POI: RTH	NT OE EAST		/ERSI CNR		ESCRIP		B&M	U N N	P
0		.0000 USE(S) Trucki	: IRRIGAT	.25	Willow R	Creek Bo			N	330	W	320	PRIC	3 RITY Altamo	DATE:	10E 08/15	/198	9 UT	84
0		USE(S)	: OTHER Corporat									320	PRIC		12S DATE: on	10E 05/22	2/199	0 TX	
0		USE(S)	: OTHER Corporat											3 RITY loust	DATE:	10E 10/03	3/199	1 TX	77
0			: OTHER	15.00	Willow		588 North	n Centr		320 essway			PRIC	RITY	12S DATE:	10E 00/00	/187		75
0		USE(S)	: OTHER Oil Field					way 40	N	320	W	290	PRIC	3 RITY loose	12S DATE: velt	10E 07/13	3/199		84
0	t93-91-08 WATER		: OTHER	3.00	Willow	Creek			N	320	W	290		3 RITY	12S DATE:	10E 00/00		4	

				•	J	•					•				F
		TN Company			190 North	Carbon F	Avenue				Price			UT	84
0	t21288	.0000 WATER USE(S): 0	.05 OTHER	Price River	& Willow	Creek	N	300	M	250	PRIORITY	DATE:	10E 06/30/	1997	
		Cyprus Plateau	Mining Corporat	ion	P.O. Draw	er 7007					Price			UT	84
0	t19140		.05 OTHER Coal Company									D2111.	10E 00/00/	1014	0.0
	. 00015										_				
0	t20217	0000 WATER USE(S): (Cyprus Western	.05 OTHER Coal Company	Price River	% Willow	Creek	N	300	M	250	SE 3 PRIORITY Engle	DATE:			
0	+22409									250					
U	022409	WATER USE(S): (.50 OTHER						W	250	PRIORITY	DATE:	07/29/	1998	
			Mining Corporat								Helpe	c		UT	8
0	t23503	WATER USE(S): (4.00 OTHER						W	250	SE 3 PRIORITY		10E 06/23/		X
		Cyprus Plateau	Mining Corporat	ion	847 NW Hi	ghway 191	L				Helpe	r		UT	84
1	<u>t91-91-</u>	08 .0000 WATER USE(S): (3.00 OTHER						W		NE 10 PRIORITY				
		WATER USE(S): (TN Company	0 111 <u>01</u> 0		190 North	Carbon F	Avenue				Price	D111 L •	10/0//	UT	84
2	91 4823	10.0000 WATER USE(S): N	.00	Underground	Wells		S	500	M				10E		
			ter Improvement	District	P.O. Box	903					PRIORITY Price			1992 UT	84
3	91 280		2.20	Willow Cree	k		S	600	M	1300	NE 10				
			MUNICIPAL OTHER ter Improvement	District	P.O. Box	903					PRIORITY Price		10/26/		84
4	91 3192	.0000	.00	Unnamed Str	eam										
		WATER USE(S): Security Title									PRIORITY Salt		00/00/ ity		
4	91 3193	.0000	.00	Unnamed Str	eam										
		WATER USE(S): Security Title	Company								PRIORITY Salt		00/00/ ity		
5	91 1333		.00	Willow Cree	k			-							
		WATER USE(S): Moynier, Lea			284 North	. Carbon <i>I</i>	Ave.				PRIORITY Price	DATE:	00/00/		84
6	91 1335	.0000	.00	Unnamed Str	eam										
		WATER USE(S): Moynier, Lea			284 North	Carbon <i>I</i>	Ave.				PRIORITY Price	DATE:	00/00/		84
6	91 1333	_	00	Willow Cree										31	
J	31 1333	WATER USE(S):	.00	WITTOM CIEC							PRIORITY	DATE:	00/00/	1860	

			http://tot.117.07.1/0gi-on/ www.plat.iad 5200cen ccca dccs pect	pocw-cocu-socs-toep-rocu-	cocu-mocu-pocu-
		Moynier, Lea	284 North Carbon Ave.	Price	UT 84
6	91 1332	WATER USE(S):	Summit Creek	PRIORITY DATE: 00/00	0/1860
		Moynier, Lea	284 North Carbon Ave.	Price	UT 84
6	91 1332	.0000 .00 WATER USE(S): Moynier, Lea	Summit Creek 284 North Carbon Ave.	PRIORITY DATE: 00/00 Price	0/1860 UT 84
6	91 4823	_			SL X
ŭ	21 1020	WATER USE(S): MUNICIPAL Price River Water Improvement	•	PRIORITY DATE: 04/23	
7	91 1192	.0000 .00	Unnamed Trib.to Summit Creek		
		WATER USE(S): Shimmin, Dean C.	2002 North 1450 East	PRIORITY DATE: 00/00 Provo	0/1860 UT 8
7	91 1189	.0000 .00 WATER USE(S):	Summit Creek	PRIORITY DATE: 00/00	0 /1 9 6 0
		Shimmin, Dean C.	2002 North 1450 East	Provo	UT 84
8	91 1334	.0110 .00 WATER USE(S):	Unnamed Spring		0/10/0
		Moynier, Lea	284 North Carbon Ave.	PRIORITY DATE: 00/00 Price	UT 84
9	91 3190	WATER USE(S):	Summit Creek	PRIORITY DATE: 00/00	
•	04 0400	Security Title Company		Salt Lake City	UT
9	91 3190	.0000 .00 WATER USE(S): Security Title Company	Summit Creek	PRIORITY DATE: 00/00 Salt Lake City	
9	91 3191		Summit Creek		
		WATER USE(S): Security Title Company		PRIORITY DATE: 00/00 Salt Lake City	
9	91 3191	.0000 .00 WATER USE(S): Security Title Company	Summit Creek	PRIORITY DATE: 00/00 Salt Lake City	
А	91 4823	10.0000 .00	Underground Wells S 2000 W 600		SL X
		WATER USE(S): MUNICIPAL Price River Water Improvement	District P.O. Box 903	PRIORITY DATE: 04/23 Price	3/1992 UT 84
В	91 1189	.0000 .00	Summit Creek		- /
		WATER USE(S): Shimmin, Dean C.	2002 North 1450 East	PRIORITY DATE: 00/00 Provo	0/1860 UT 84
С	91 4823		Underground Wells S 2000 E 1900	NW 10 12S 10E	
10		WATER USE(S): MUNICIPAL		PRIORITY DATE: 04/23	3/1992

		F					о роср	poon cour sous to	p room toom moor	. peya c
		Price River Water Improvement District	P.O. Box 903					Price	UT	84
D	91 4823	10.0000 .00 Undergrou WATER USE(S): MUNICIPAL	and Wells	s	2000	E	2100	NW 11 12S PRIORITY DATE	10E SL X : 04/23/1992	ū
		Price River Water Improvement District	P.O. Box 903					Price	UT	84
E	t22324	WATER USE(S): OTHER				W		NE 11 12S PRIORITY DATE	: 06/19/1998	
		Anadarko Petroleum Corporation Price River Water User's Association	90 North 100 East #2	242	(PO Bo				UT	84 84
F	a18109	.0000 .45 Spring WATER USE(S): IRRIGATION DOMESTIC		S	20	W	2290	E4 11 12S PRIORITY DATE	10E SL: 08/30/1906	X
		.0000 .45 Spring WATER USE(S): IRRIGATION DOMESTIC Price River Water User's Association Shimmin, D.C. (Trust)	90 North 100 East #1 2002 North 1450 East	l : St	reet			Price Provo	TU TU	84 84
G	91 4830	2.0000 .00 6 WATER USE(S): IRRIGATION STOCKWATERING PG&E Resources Company	3800 - 5000 MUNICIPAL POWER OTHER	N	2559	W	909	SE 10 12S PRIORITY DATE	10E SL X : 08/26/1992	
		PG&E Resources Company	6688 No. Central Exp	pres	sway			Dallas	TX	75
G	91 4983	WATER HERES IN TRACTOR OF THE						DDTODTMU DAME	10E SL: 04/30/1996	X
		Anadarko Petroleum Corporation	9400 North Broadway					Oklahoma C	ity OK	73
Н	91 4830	2.0000 .00 6 WATER USE(S): IRRIGATION STOCKWATERING PG&E Resources Company	MUNICIPAL POWER OTHER					PRIORITY DATE	: 08/26/1992	75
Н	91 4983	.1600 .00 7								
		WATER USE(S): IRRIGATION OTHER Anadarko Petroleum Corporation	9400 North Broadway					PRIORITY DATE Oklahoma C	: 04/30/1996 ity OK	73
I	a17613	.0000 2.00 6 WATER USE(S): DOMESTIC OTHER	_					PRIORITY DATE		
		Price River Water User's Association PG&E Resources	90 North 100 East #1 6688 North Central B	l Expr	essway	Sui		Price	UT	84
I	a24220	0000 2.00 6	365	N	2143	E	2362	SW 11 12S	10E SL X	
		WATER USE(S): DOMESTIC STOCKWATERING OF Price River Water User's Association								84
		D.C. Shimmin Trust	2002 North 1450 East	3				Provo	UT	84
J	91 4830	2.0000 .00 6 WATER USE(S): IRRIGATION STOCKWATERING	3800 - 5000 MUNICIPAL POWER OTHER		1999	W	2006	SE 11 12S PRIORITY DATE		
		PG&E Resources Company	6688 No. Central Exp		sway			Dallas		75
J	91 4983	.1600 .00 7 WATER USE(S): IRRIGATION OTHER	4990	N	1999	W	2066	SE 11 12S PRIORITY DATE		X
		Anadarko Petroleum Corporation	9400 North Broadway					Oklahoma C		73
K	91 1190	.0000 .00 Summit Cr	reek					PRIORITY DATE	: 00/00/1860	

		1300	115.07.17.0gi om www.piat.iad	3200 cm C	xu u	acs pack	paw cau sas-ia	J-rœucœu-mœu	i-poxu-o
	Shimmin, Dean C.		2002 North 1450 East	t			Provo	UT	84
L	91 1257 .0000	.00 Summit Cr	reek						64
	WATER USE(S): Moynier, Pierre (Jr.)		748 North 400 East				PRIORITY DATE: Price	00/00/1860 UT	84
L	WATER USE(S):	.00 Willow Cr					PRIORITY DATE:		
	Moynier, Lea		284 North Carbon Ave	e.			Price	UT	84
М	91 1257 .0000 WATER USE(S):	.00 Summit Cr	reek				PRIORITY DATE:	00/00/1960	
	Moynier, Pierre (Jr.)		748 North 400 East				Price	UT UT	84
N	<u>t90-91-02</u> .0000 WATER USE(S): OTHER						DDIODITHV DAME.	10E SL 05/22/1990	_
	Cockrell Oil Corporation	n	1600 Smith Road, Su	ite 4600			Houston	TX	7
N	<u>t91-91-09</u> .0000 WATER USE(S): OTHER						PRIORITY DATE:	10E SL 10/03/1991	
	Cockrell Oil Corporation	n	1600 Smith Road, Su	ite 4600			Houston	TX	77
0	91 4823 10.0000 WATER USE(S): MUNICIPAL Price River Water Improve				W	350	SE 10 12S PRIORITY DATE: Price	10E SL X 04/23/1992 UT	
₽	91 4830 2.0000 WATER USE(S): IRRIGATION PG&E Resources Company	N STOCKWATERING	3800 - 5000 MUNICIPAL POWER OTHER 6688 No. Central Exp				PRIORITY DATE:	10E SL X 08/26/1992 TX	
P	91 4983 .1600 WATER USE(S): IRRIGATION Anadarko Petroleum Corpo		4561 9400 North Broadway						x 73
Q	91 4819 .0000 WATER USE(S): OTHER Cockrell Oil Corporation	3.00 5	4667	N 793	W	780	SE 11 12S	10/01/1001	77
Q	91 4830 2.0000 WATER USE(S): IRRIGATION	.00 6 N STOCKWATERING	3800 - 5000	N 793	W	780	SE 11 12S PRIORITY DATE:	10E SL X	
Q	91 4983 .1600 WATER USE(S): IRRIGATION Anadarko Petroleum Corpo	N OTHER	4411 9400 North Broadway		M	780	SE 11 12S PRIORITY DATE: Oklahoma Ci	04/30/1996	
Q	t92-91-12 .0000 WATER USE(S): OTHER West Hazmat Oil Field Se			N 793	M	780		10E SL	84
R	<u>91 4823</u> 10.0000	.00 Undergrou	, <u> </u>	N 650	F	1900	SW 10 12S		
10	WATER USE(S): MUNICIPAL	J 12 - 3.	-	. 330	_		PRIORITY DATE:		
10									

			51 DIL WWW.platt.rud 5200001	i ceca dees j	ocp pew-ceu-ses-ter	ræu eæu mæu-pæu-
	Price River Water Improvemen	nt District P.O. H	Box 903		Price	UT 84
S	91 4823 10.0000 WATER USE(S): MUNICIPAL Price River Water Improvement			550 E 21	00 SW 11 12S PRIORITY DATE: Price	10E SL X . 04/23/1992 UT 84
Т	91 4819 .0000 3.0 WATER USE(S): OTHER Cockrell Oil Corporation				PRIORITY DATE.	10E SL 10/21/1991 TX 77
Ū	91 4819 .0000 3.0 WATER USE(S): OTHER Cockrell Oil Corporation					
Ū	91 4830 2.0000 WATER USE(S): IRRIGATION STO PG&E Resources Company	CKWATERING MUNICIPA	5000 N AL POWER OTHER No. Central Express		PRIORITY DATE:	10E SL X 08/26/1992 TX 7
Ū	91 4983 .1600 .(WATER USE(S): IRRIGATION OTH Anadarko Petroleum Corporati	00 5 436 HER Lon 9400 N	North Broadway	540 E 19	00 SW 11 12S PRIORITY DATE: Oklahoma Ci	10E SL X 04/30/1996 ty OK 73
Ū	WATER USE(S): OTHER West Hazmat Oil Field Service		2) Wells N Highway 40	540 E 19	00 SW 11 12S PRIORITY DATE: Roosevelt	
V	91 4823 10.0000 .(WATER USE(S): MUNICIPAL Price River Water Improvement			450 W 8	00 SE 11 12S PRIORITY DATE: Price	04/23/1992
W	91 4830 2.0000 WATER USE(S): IRRIGATION STOP PG&E Resources Company	00 6 3800 - OCKWATERING MUNICIPA 6688 N	5000 N AL POWER OTHER No. Central Expressw	330 W 3 way	30 SE 10 12S PRIORITY DATE: Dallas	10E SL X 08/26/1992 TX 75
W		00 7 465	52 N	330 W 3	30 SE 10 12S	10E St. X-
Х	91 4819 .0000 3.0 WATER USE(S): OTHER Cockrell Oil Corporation				DD T OD T	10E SL 10/21/1991 TX 77
X	91 4830 2.0000 WATER USE(S): IRRIGATION STO PG&E Resources Company	CKWATERING MUNICIPA	5000 S AL POWER OTHER No. Central Expressw		40 NE 14 12S PRIORITY DATE: Dallas	
X	91 4983 .1600 .0 WATER USE(S): IRRIGATION OTH Anadarko Petroleum Corporati	ER	27 S North Broadway	660 W 23	40 NE 14 12S PRIORITY DATE: Oklahoma Cit	04/30/1996
Y	91 1193 .0000 .0 WATER USE(S):	0 Unnamed Trib to S	Summit Creek		PRIORITY DATE:	00/00/1902

		_		_		p.//101		gr om www.piat:rac			u dec	з рсер	_		шр	1000 00		
			Shimmin, Dea	an C.			2002	North 1450 Ea	st				Pr	ovo			UT	84
Y	91	350			.00 Ur	nnamed S	Spring											'n
			WATER USE(S) Shimmin, Dea				2002	N. 1450 E.						ITY DA' Ovo	re:	00/00/		84
Z	91	1260	.0000)	.00 Wi	illow Cr	reek											
		-	WATER USE(S)											ITY DAY	re:	00/00/		
			Moynier, Lea	1				orth Carbon A	we.				Pr.	ice			UI	84
a	91	3181	.0000 WATER USE(S)		.00 Wi	illow Cr	reek						DR T OR	ITY DA	rr.	00/00/	1960	
			Security Tit											lt Lake				1
a	91	3182	.0000	0	.00 Wi	illow Cr	reek											
			WATER USE(S) Security Tit											ITY DA' lt Lak				
b	91	4830	2.0000)	0.0	6	3800 -	5000	C	1650	TaT	1650				10E		
2		1000	WATER USE(S)	: IRRIGATIO	N STOCKWA	ATERING	MUNICIP	AL POWER OTHE	R				PRIOR	ITY DA'	ΣS ΓE:	08/26/	71992	.
			PG&E Resourc	es Company			6688	No. Central E	express	sway			Da	llas			TΣ	75
b	91	4983	.1600)	.00	5	48	55	S	1650	W	1650				10E		Χ
			Anadarko Pet	: IRRIGATION	oration		9400	North Broadwa	У					ITY DA' lahoma				73
С	91	4823						S				700	NE	15 1:	25	10E	SI. X	7
			WATER USE(S)	: MUNICIPAL					J	1700	••	, 00	PRIOR	ITY DA'			1992	
				Water Improv									Pr	ice			ניט	84
d	91	4819	.0000 WATER USE(S)		3.00	5	4 6	50	S	1980	W	800	NE DRIOR	14 1: ITY DA'		10E		
			Cockrell Oil	Corporation	n		1600	Smith, Suite	4600					uston	111.	10/21/		77
d	91	4830	2.0000				3800 -	5000	S	1980	W		NE			10E		
			WATER USE(S) PG&E Resource	: IRRIGATION ces Company	N STOCKWA	ATERING	MUNICIP 6688	AL POWER OTHE No. Central E	R xpress	swav			PRIOR Da	ITY DA' llas	TE:	08/26/		75
۵	Ω1	4983	.1600													4.0=		
u	91	4903	WATER USE(S)	: IRRIGATION	N OTHER			79		1980			NE PRIOR	I4 I: ITY DA'		10E 04/30/		X
			Anadarko Pet	roleum Corpo	oration		9400	North Broadwa	У				Ok	lahoma	Cit	ΣÀ	OF	73
d	<u>t92</u>	2-91 -	.0000)	13.00 1)	Willow	Creek	2) Wells	S	1980	W	800						
			WATER USE(S) West Hazmat		ervices I	inc.	East	Highway 40						ITY DA' osevel		07/31/		3 84
	Q.1	191a	.0000					25	a	1000	П	1700						
C	<u> </u>	4019	WATER USE(S)	: OTHER							Ł	1/80		ITY DA'				
			Cockrell Oil	. Corporation	n		1600	Smith, Suite	4600				Но	uston			TΣ	77
е	91	4830	2.0000)	.00	6	3800 -	5000	S	1980	E	1780						ζ
10			WAIER USE(S)	: IKKIGATION	N STOCKWA	TEKING	MONICIP	AL POWER OTHE	K.				PRIOR	ITY DA	re:	08/26/	1992	

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		PG&E Resource	es Company			6688	No. Central Exp	pres	sway			Da	alla	S		ΤX	75
е	91 4983	.1600 WATER USE(S):		.00 OTHER	5	4 (000	S	1980	E	1780			12S DATE:	10E		X
						9400	North Broadway							oma Cit			73
е	<u>t92-91-</u>	12 .0000 WATER USE(S):	OTHER				2) Wells	S	1980	E	1780			12S DATE:	10E 07/31		
		West Hazmat C)il Field Sei	rvices	Inc.	East	Highway 40					Ro	oose	velt		UI	84
f	91 1192	.0000 WATER USE(S): Shimmin, Dean		.00 Uı			Summit Creek North 1450 East	Ė					RITY rovo	DATE:	00/00		'84
a	91 3181	.0000		00 W:									1010			01	. 04
,		WATER USE(S): Security Titl		.00 11.	IIIOW CIE	CK								DATE: Lake Ci			
g	91 3182	.0000		.00 W:	illow Cre	eek											
		WATER USE(S): Security Titl												DATE: Lake Ci			,
h	91 4823	10.0000 WATER USE(S):	MUNICIPAL				.S	N	2050	W	2000			12S DATE:	10E 04/23		
		Price River W	ater Improve	ement Di	istrict	P.O.	Box 903						rice		01,20,		84
i	91 1244	.0000 WATER USE(S):		.00 Sp	pring Str	eam						DD T 0.0			00/00	40.00	
		Mathis, Rex				Sunny	side Star Route)					rice	DATE:	00/00,		84
i	91 1244	.0000 WATER USE(S):		.00 Sp	pring Str	eam											
		Mathis, Rex				Sunny	rside Star Route	9					RITY	DATE:	00/00,		84
Ċ	91 4823	10.0000 WATER USE(S):	MIINTCTPAT.	.00 Ur	ndergroun	d Well	S	N	1950	Ε	700	SW			10E		
		Price River W	ater Improve	ment Di	istrict	P.O.	Box 903						rice	DATE:	04/23/		84
k	91 4830	WATER USE(S):	IRRIGATION s Company	.00 stockw <i>f</i>	ATERING M	UNICIP	5000 AL POWER OTHER No. Central Exp					PRIOR		12S DATE:			75
k	91 4983	.1600	TDDTCAMTON	.00	5	49	19	N	1091	W	1043	SE	15	12S	10E	SL	X
		Anadarko Petro	oleum Corpor	ation		9400	19 North Broadway							DATE: oma Cit			
1	91 4830	2.0000		.00	6 3	800 -	5000 AL POWER OTHER No. Central Exp	N	990	Ε	1649	SW PRIOF	14 RITY	12S DATE:	10E 08/26,	/1992	
٦																	75
Т	91 4983	.1600 WATER USE(S):	IRRIGATION	.00 OTHER	5	41	01	N	990	E	1649			12S DATE:			Χ
£ 10																	

Anadarko Petroleum Corporation

9400 North Broadway

Oklahoma City

OK 73

APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

Operator Name: J. M. Huber
Name & Number: Huber-Shimmin #1-11
API Number: 43-007-30674
Location: 1/4,1/4 SW SW Sec. 11 T. 12 S R. 10 E
1. 12.5 1. 10 L
Geology/Ground Water:
The setting depth of the surface casing is proposed to be 500' cemented back to surface with 375
sx of premium class G cement. There are 96 points of diversion within 1 mile of this location,
which were developed by several parties, with priority dates back to 1860, some of these are
municipal and some are wells several of these may be completed in the Blackhawk coal the
intended production zone in this well. Of the 96 points of diversion there are several wells that are
used for stock watering and irrigation in the area, however none are producing water below 385'
and the 500' of surface casing will cover the productive zones. The several springs and diversions
along Summit Creek may not active, but will be protected by the surface casing and the cement
at the bottom of the long string. Produced water will be disposed of at an approved disposal
facility. The operators representative was asked to make a review of the water rights files for this
area to determine the depth of the productive wells.
Reviewer: K. Michael Hebertson Date: 12/April/2000
Date. 12/April/2000
Surface:
The surface owner was contacted by division personnel, invited to, and attended the on-site
inspection. The surface owner is aware of the desires of the Division of Wildlife Resources
however is not sympathetic to the causes that they pursue. He is aware of the Sage Grouse
Strutting ground located in the area and was very clear on the cause for the decline of the species
and what DWR could do about it. He has made arrangements with the operator to do some major
reclamation on the roads and the location when drilling is completed. There are some erosion and
sedimentation problems with this site, however silt fences and berms will mitigate these concerns.
The spoil piles were moved from the downhill position to a more stable site on the uphll side of the
pad.
B 1 444 14400
Reviewer: K. Michael Hebertson Date: 11/August /1999
Conditions of Approval/Application for Permit to Drill:
1. Berms will be placed at the toe of all cut and fill slopes.
2. The APD stipulates several conditions about pit fencing which will be adhered to.
3. The pit will be lined with a minimum 12 Mil synthetic liner.
4. Produced water will be disposed of in a state approved facility.
5. Existing culverts will be cleaned and maintained and new culverts of sufficient size and
length will be installed and maintained so as not to inhibit natural water flow, where
necessary.
6. The 96 points of diversion will be researched for active wells and depths to assure that
surface casing is being set sufficiently deep to protect all culinary water supplies.
Supporting evidence will be supplied to the Division of Oil, Gas & Mining.
7. Relocate the spoil piles to the selected site.

OPERATOR: J.M. Huber

WELL NAME & NUMBER: Huber-Shimmin #1-11

API NUMBER: 43-007-30673

LEASE: Fee Patented FIELD/UNIT: Castlegate Field (013)

LOCATION: 1/4,1/4 <u>SW SW</u> Sec: <u>11</u> TWP: <u>12S</u> RNG: <u>10E</u> <u>705</u> F<u>S</u>L <u>520</u> F<u>W</u>L LEGAL WELL SITING: <u>460</u> F SEC. LINE; <u>460</u> F 1/4,1/4 LINE; <u>920</u> F ANOTHER WELL.

GPS COORD (UTM): X = 519,177 E ; Y = 4,404,574 N

SURFACE OWNER: Dean Shimmin Trustee Shimmin Trust

PARTICIPANTS

Mike Hebertson Chris Kierst (DOGM), Brian Wood (Permits West), Dean Shimmin (Surface Owner)

REGIONAL/LOCAL SETTING & TOPOGRAPHY

This well is located on the second bench of the Wasatch Plateau about 3 miles south of the Roan Cliffs, in the area known as Emma Park.

Mathis Canyon is to the south of the location about 2 miles and Willow Creek is a major active flowing stream to the west about ½ mile which flows to the south down Price Canyon. It is located within a 3/4 mile of Summit Creek which flows into Willow Creek. Other drainages intersect the major secondary and primary system flowing generally north and then west until they meet Willow Creek, thence to the Price River. The whole of Emma Park is open Sage Brush meadow with interspersed grass lands. The surface is of Tertiary & Cretaceous age rocks from the Flagstaff Limestone and the North Horn Conglomerate. The Flagstaff is of lacustrine origin and the North Horn is of a fluvial origin. There is no distinct contact between the two since the two have many complex overlapping facies in this area.

SURFACE USE PLAN

CURRENT SURFACE USE: Open range wildlife and livestock use.

PROPOSED SURFACE DISTURBANCE: A location 300 X 200 with 650' of new access road. The old field roads will require fixing and upgrading for about 1 ½ miles. There will be 1/4 mile of new access road. The pit will be 125 X 50 X 10 and will be placed inboard on the north side of the location. The access road will enter the pad on the southeast side.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: There are 11 P&A wells within one mile, all of which were drilled to the Mesa Verde. There is one active gas will within one mile completed to the Kmv

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: Will follow the roads and already established corridors in the abandoned field area.

Pipelines and power lines are still in place from previous work.

SOURCE OF CONSTRUCTION MATERIAL: Borrowed from the construction of the location. A commercial supplier will be used for the gravel pad or the material will be purchased from the landowner from a previous supply.

ANCILLARY FACILITIES: These are already in place.

WASTE MANAGEMENT PLAN:

Portable chemical toilets which will be emptied into the municipal waste treatment system; garbage cans on location will be emptied into

centralized dumpsters which will be emptied into an approved landfill. No crude oil is expected to be produced. Drilling fluid, completion frac fluid and cuttings will be buried in the pit after evaporation and slashing the pit liner. Used oil from drilling operations and support is hauled to a used oil re-cycler and re-used. Produced water will be disposed of at an approved facility.

ENVIRONMENTAL PARAMETERS

AFFECTED FLOODPLAINS AND/OR WETLANDS: The location is less than 400 feet from Summit Creek. This area will be protected with berms ditches and silt fences where applicable.

FLORA/FAUNA: Deer, Elk, Moose, Cougar, Eagles, Hawks, Other indigenous bird species, Aspen, varieties of grasses, Sage Brush, Rabbit Brush.

SOIL TYPE AND CHARACTERISTICS: Clay from the limestone which weathers to a dark tan to reddish in color. Locally with sandstone inclusions and fossil trash or remains.

SURFACE FORMATION & CHARACTERISTICS: Flagstaff Limestone interbedded with the North Horn Formation which varies from a conglomerate to a thinly bedded sandstone and interfingers with the Flagstaff.

EROSION/SEDIMENTATION/STABILITY: No stability problems with the selected site, however erosion could be a problem as the pad is a side hill of an active gully. Rip wrap and silt fences will help control the erosion and sedimentation will be mitigated with berms and diversions placed to contain runoff from the location cut, fill and pad areas.

PALEONTOLOGICAL POTENTIAL: Not required.

RESERVE PIT

CHARACTERISTICS: The pit will be 125 X 50 X 10.

LINER REQUIREMENTS (Site Ranking Form attached): A synthetic liner will be required.

SURFACE RESTORATION/RECLAMATION PLAN

Will be signed and executed prior to issuance of the APD.

SURFACE AGREEMENT: Will be executed and affidavit will be sent to DOGM.

CULTURAL RESOURCES/ARCHAEOLOGY: Not required

OTHER OBSERVATIONS/COMMENTS

The approach road to location is an old wagon track used to haul salt to livestock that the owner used to keep in the area. This road has not been used in years. He was made aware of the requests made by DWR concerning big game winter closure and Sage Grouse strutting areas, but is not sympathetic to their requests. Spoil piles were moved.

ATTACHMENTS:

Photos were taken and will be placed on file.

K. Michael Hebertson
DOGM REPRESENTATIVE

14/April/2000/ 10:00 AM DATE/TIME

Evaluation Ranking Criteria and Ranking Sre For Reserve and Onsite Pit Liner Requirements

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet) >200 100 to 200 75 to 100 25 to 75 <25 or recharge area	0 5 10 15 20	_10
Distance to Surf. Water (feet) >1000 300 to 1000 200 to 300 100 to 200 < 100	0 2 10 15 20	_15
Distance to Nearest Municipal Well (feet)	0 5 10 20	_0
Distance to Other Wells (feet) >1320 300 to 1320 <300	0 10 20	0
Native Soil Type Low permeability Mod. permeability High permeability	0 10 20	15
Fluid Type Air/mist Fresh Water TDS >5000 and <10000 TDS >10000 or Oil Base Mud Fluid containing significant levels of hazardous constituents	0 5 10 15	_5
Drill Cuttings Normal Rock Salt or detrimental	0 10	0
Annual Precipitation (inches) <10 10 to 20 >20	0 5 10	_5
Affected Populations <10 10 to 30 30 to 50 >50	0 6 8 10	0
Presence of Nearby Utility Conduits Not Present Unknown Present	0 10 15	_10
Fire I Grame CO	/T1 T O- !!!	

Final Score 60 (Level I Sensitivity)

	Mike
	I checked Div. of Water Rights well
	records for:
	T. 12 S., R. 10 E.
	Sections 1, 2, 3, 9, 10, 11, 12, 13, 14, 15, +16
	T. 125., R. 116.
	Sections 7 +18
,	These are the sections which in clude of
	surround Shimmin 1-11 + 1-12 and
	Jensen 2-10.
<i></i>	There are only 4 water wells in
-	the 13 sections. Total depths are 85,
P	65 240', 240', and 365! I've attached
<u>.</u>	the driller's reports for the 4 wells.
	T'Il be in Satt Lake + Price
	Tuesday & Wednesday if you need
	any additional information.

RECEIVED

APR 18 2000

DIVISION OF OIL, GAS AND MINING

WELL DRILLER'S KEYUKI

State of Utah Division of Water Rights space, use "Additional Well Data Form



<u> </u>			ŀ	or	ado	11t	ıor	ıai	sp	ace, use "Ad	iditional We	II Data Fo	orm" and attach	
Well Ider	ntification	n PF	ROVI	SI	NC.	ΑI	٠ ٦	ΝE	LI	L: 93-91-	001-P-01	(91-49	PECENED	
Owner	Note any c	han	ges									`	₹1/ NOV 1 6 1993	
Owner	-		&E	Res	50	ur	Ce	es	,				A MA 1 0 1999	
										cal Expres 5-3922	ssway Su	ite 100	WATEH RIGHTS	
										Contact Pers	on/Engineer:_			
Well Loc	ation N	lote	any chai	nges							•			
										EAST 236			e SW Corner of LB&M.	
Location I	Descriptio	n: (address	s, pro	oxir	nity	/ to	bu	ildi	ngs, landmarks, g	ground elevation	, local well #	(1)	
Drillers .	Activity		Start	Date):		00	:t	2	8 (approx	x)	Completion	1 Date: Nov 12, 1993	
Check all												-		
						ban ====	dor	1 [Replace Publi	ic Nature of U	se:	· ·	
DEPTH FROM	(feet) TO		BOREF DIAME			1)				DRILLING	METHOD	DRILLING FLUID		
0	40_		12_3	3/4	<u></u>			Rotary					Air	
40	365		7	7/8	}				Rotary Air			Rotary Air		
Well Log	3	W	P E	UNC						CONSOLIDATED	2			
DEPTH FROM	(feet) TO	T E R	R M E A B L E	LI	A	R A V E	O B B L	OULDE	T	ROCK TYPE	COLOR	(incl	DESCRIPTIONS AND REMARKS lude comments on water quality if known.)	
0	80		X				3		X	Slate	Grey	Hard,	tite, slatey shale, some san	
80	84		х		х					Sand S	tan	Main w	water bearing sand encountere	
84	180		Х						X	Slate	grey/re	d _{Hard,}	tite, slatey shale	
180	182		х		х					sand	tan	minor	water bearing	
182	305		Х						X	Slate (Grey/red	ł	tite, slatey shale	
305	307		Х		X					sand	tan	minor	water bearing	
307	365		X		-				X	Slate o	grey/red	Hard,	tite, slatey shale	
· .				-	-					<u> </u>				
		$\dagger \dagger$				Н	H			······································				
Static Wa	ater Leve	1												
Date			2-93							Water Lev	el65	feet	Flowing? [] Yes XI No	
	of Wate										If Flo		ed PressurePSI	
										as Referenced			NA	
Height	of Water	Le	vei refe	eren	ce į	poi	nt a	ibo	ve	ground surface	fe	et Temper	rature_NA □ °C □ °F	

Construc	tion Inton	mation						•				
DEPTH	(feet)			CASING)		DEPTH	l (feet)		SCREEN	N □ PERF	ORATIONS 🗆
FROM	то		CASING ' AND MATERIAL)	WALL THICK (in)	NOMINAL DIAM. (in)	FROM	то	OR PER	SIZE RF SIZE n)	SCREEN DIAM. OR PERF LENGTH (in)	SCREEN TYPE OR NUMBER PERF (per round/interva
0	40	8	5/8"	Stee1	Sched	40	245	345	3/1	6" b	y 8"	
<u> </u>	365	6 '	PVC		Sched	160 PS	I (C	llar	end	s)		
	_				*	ng 18" Perforator				ort Prov		□ No
DEPTH	(feet)			FILT	ER PACK /	GROUT / PA	CKER / A	ABANDO	NMEN	T MAT	ERIAL	
FROM	то	AN		MATERIAL, A and/or PACKE		TION	IAL		y of Mate f applica	erial Used ble)		JT DENSITY g mix, gal./sack etc
0	40	0i1	fie	ld Ceme	ent			200	gal	lons	NA	
0	365	gra	vel	Pack				RECEIVED				
										APR 1	8 2000	
											ON OF	
											ND MINING	
Wall Day	velopmen	t / Dumn	m Doil T	anta								
	veropinen	t / Fullip (л Бан 1	ests			· 1		11.	nits		TIME
Date	e		Met	hod			Y	ïeld	ł	k One	DRAWDOWN (ft)	PUMPED (hrs & min)
	*	PG&E	will	comple	te we:	L 1,						
Pump (Pe	rmanent)											
Pump De	escription	*PG&	E wil	1 Comp	lete	Horsepo	wer:		Pumj	Intake	e Depth:	feet
Approxi	mate max	imum pur	nping ra	te:		Well disinf	fected up	on compl	letion?		Yes ☐ No	
Comment						nterials used, plainterials				aordinar	у	
lots	y thin	ng was	s don	e to Po	G&E sp ey sha	ecifica le, rui	tion,	the one ha	dri ard	toot	g was ver h bit, ha sing, had	id to go
time	gett:	ing pe	ea gr	avel d	own ho	le, bri	dged	off.	X I I C		o a ring / ring o	
Well Dri	ller Stater	ment T	nis well v	vas drilled or	abandoned	under my su	pervision,	according	to app	licable r	ules and regulation	ons, and
Name_	Ar	nron I	ri11	ing		to the best of		License l		634_		
Signat	ture <u>//</u>	(Person	5.6		ship	e)		Date_	11.	-12-	93	
•		•	(Licer	sed Well Drill	ler)							

WELL DRILLER'S REPORT

State of Utah Division of Water Rights

For additional space, use "Additional Well Data Form" and attach

Well Identification	CHANGE AP	PLICATION: t93-	-91-10(9	1-AREA)	RECEIVED					
Owner Note any cha	John F. M 2002 Nort Provo, UT	arshall Trustee h 1450 East Str 84604	e C.D. S	himmin	Trust SEP 2 3 1993 WATER RIGHTS					
		Contact Perso	n/Engineer:_		SACTO					
	Well Location Note any changes COUNTY: Carbon NORTH 606 feet EAST 1894 feet from the SW Corner of SECTION 12, TOWNSHIP 12S, RANGE 10E, SLB&M. Location Description: (address, proximity to buildings, landmarks, ground elevation, local well #)									
	12.5	hi. North of Pr	1CQ	, iocai weii #)						
Drillers Activity Start Date: 6-23-93 Completion Date: 6-24-94 Check all that apply: New Repair Deepen Abandon Replace Public Nature of Use:										
DEPTH (feet) FROM TO	BOREHOLE DIAMETER (in)	DRILLING N	METHOD	DRILLING FLUID						
0 40	124	Rotery K	712	Air-mist						
40 85	73'	Rotery A	(V	A-b-mist						
Well Log DEPTH (feet) FROM TO S S 7 7 39 39 50 65 85	E C S S G M L I A R A L N A B Y T D V	BLE ROCK TYPE E E S R Ledge 5 hole 5 hole	color regish white red reddish	Syrc; bedra	DESCRIPTIONS AND REMARKS de comments on water quality if known.) Lived Colc Colc					
Method of Water L Point to Which Wa	evel Measurement eter Level Measure	Water Level t ement was Referenced nt above ground surface	If Flow	ing, Capped						

Construct	ion Inforn	nation									
DEPTH	(feet)	CASI	NG		DEPTH	(feet)	SCREE		FORATIONS 🔀		
FROM	то	CASING TYPE AND MATERIAL/GRADE	WALL THICK (in)	NOMINAL DIAM. (in)	FROM	то	SLOT SIZE OR PERF SIZE (in)	SCREEN DIAM. OR PERF LENGTH (in)	SCREEN TYPE OR NUMBER PERF (per round/interval		
0	40	steel	3511	85,"							
Ø	85	sted	,28	53"	70	85	-8×6		20		
Well He	ad Config	uration: scrows has	d w/55	Perforato		Ac	ccess Port Pr		s no		
DEPTH	(feet)	FI	LTER PACK	/ GROUT / F	PACKER /	ABANDO	NMENT MA				
FROM	FROM TO ANNULAR MATERIAL, ABANDONMENT MATERIAL and/or PACKER DESCRIPTION			RIAL	-	y of Material U f applicable)		OUT DENSITY bag mix, gal./sack etc.			
Ø	40	83 " costs	Clyneys	ted in	elere		DEA	Jane I.V. N Bries has			
						RECEIVED					
							APR	1 8 2000	,		
			DIVISION OF OIL, GAS AND MINING								
		. / D Poil Toots		:							
	velopmen	at / Pump or Bail Tests					Units	,	TIME		
Dat	te	Method				Yield	Check One GPM CFS	 /++\	N PUMPED (hrs & min)		
	ermanent)	J							_		
		1:			power: infected up		•	ake Depth: Yes N			
		cimum pumping rate:									
Commen	its Descri	ription of construction activit mstances, abandonment / pro	y, additional r cedures. <i>Use</i>	additional we	ell data fori	n for more	e space.	nai y	•		
·											

	<u>.</u>										
Well Di	riller State	This well was drille this report is compl	ed or abandon	t to the best (of my knov	vledge and	i beliet.				
Namo	e <i>P</i>	ARKEK AIR DI (Person, Firm, or Corporat	31661WG	<u> </u>	 	License	No	374			
Signa	ature	Larry 2 Pa	Ser.	·		Date	e <u>8-</u>	5-93 erved Lo			
		r (License 'Vell	Dillier)		ري	vell,	Yec Yec	erved to	te)		

W``LL DRILLER'S REPO"T State of Utah

Division of Water Rights

For additional space, use "Additional Well Data Form" and attach Well Identification PROVISIONAL WELL: 93-51-005-P-01 (a17545 -- 51-) Note any changes Rennert Investment Company Inc. 5/-6524 Owner 5278 South Pinemont Suite A210 Salt Lake City, UT 84123 Contact Person/Engineer: Note any changes Well Location SOUTH 3310 feet EAST 1040 feet from the NW Corner of SECTION 14, TOWNSHIP 12S, RANGE 4E, SLB&M. Location Description: (address, proximity to buildings, landmarks, ground elevation, local well #)____ Drillers Activity Completion Date: Start Date: Check all that apply: New Repair Deepen Abandon Replace Public Nature of Use: DEPTH (feet) **BOREHOLE** DRILLING METHOD DRILLING FLUID FROM DIAMETER (in) Rutary 246 UNCONSOLIDATED CONSOLIDATED Well Log S G C B O T N A B U H D V B L E E L D R L E E S R C S L I A L Y T E R **DESCRIPTIONS AND REMARKS ROCK TYPE** COLOR (include comments on water quality if known.) DEPTH (feet) FROM high low 0 35 Shale 35 40 40 210 RECEIVED 210 220 220 240 APR 18 2000 DIVISION OF OIL GAS AND MINING Static Water Level Water Level 31 feet Date Flowing? ☐ Yes ☐ No Method of Water Level Measurement_ _ If Flowing, Capped Pressure_____ PSI Point to Which Water Level Measurement was Referenced___ ground Height of Water Level reference point above ground surface □°C _feet Temperature___ □°F

Construct	ion Informat	tion							
DEPTH	(feet)	CASINO	- 1		DEPTH	(feet)	SCREE		ORATIONS [
FROM	то	CASING TYPE AND MATERIAL/GRADE	WALL THICK (in)	NOMINAL DIAM. (in)	FROM	то	SLOT SIZE OR PERF SIZE (in)	SCREEN DIAM. OR PERF LENGTH (in)	SCREEN TYPE OR NUMBER PERF (per round/interval
0	240	# 40 PUC	F140	5	20	40	1/8	5	30
					200	240	1/8	5	60
	•	ation: Cajo				Ac	cess Port Pro	vided? GYes	l □ No
Casing Jo	oint Type:	Glue		_Perforator	Used:		Saw_		
DEPTH	(feet)						NMENT MAT		
FROM	то	ANNULAR MATERIAL, ABANDONMENT MATER and/or PACKER DESCRIPTION					of Material Use applicable)	•	T DENSITY g mix, gal./sack etc.
0	20	Neet coment			1 Cott,				
Q0	740	gravel				، الم	a. 4 / 4 1	cl	
			REC	CEIV	ED				
			AP	R 1 8 200	00				
				VISION O	<u> </u>				
Well Dev	elopment /	Pump or Bail Tests	OIL, GA	S AND M	DNINI	-	*******		
Date		Method			Y	ield	Units Check One GPM CFS	DRAWDOWN (ft)	TIME PUMPED (hrs & min)
8/20	-1	Air			(, -የ	i	220	Zhr.
Pump (Pe	rmanent)								
Pump De	escription:		· · · · · · · · · · · · · · · · · · ·	Horsep	ower:		Pump Intak	te Depth:	feet
		um pumping rate:		Well disir		<u> </u>		Yes □ No	
Comment		on of construction activity, a ances, abandonment / proced						ıry	
				·					
 .									,,
Well Dri	ller Stateme	nt This well was drilled of this report is complete	or abandoned	under my su	pervision,	according	to applicable	rules and regulatio	ns, and
Name_	L	Luzicker &	well	S	-	License 1	~	398	· · · · · · · · · · · · · · · · · · ·
Signat	ure	(Person, Firm, or Corporation		c)		Date_	10,	11/92	3

WILL DRILLER'S REPO'T

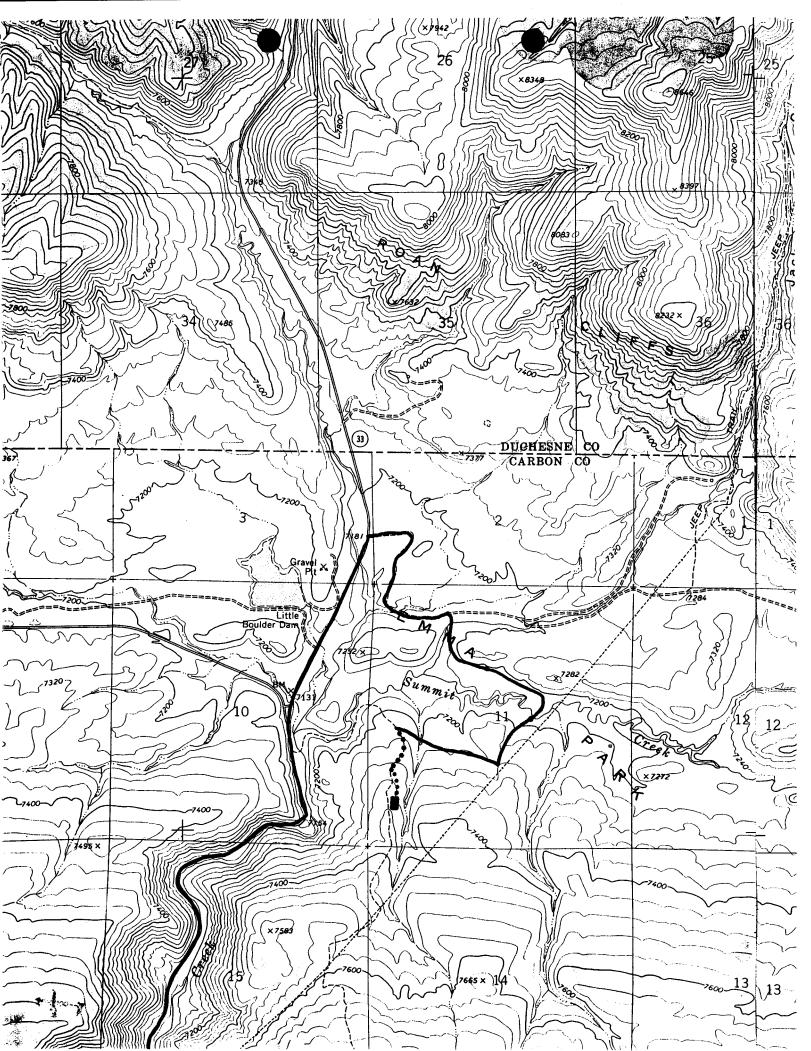
State of Utah
Division of Water Rights

	State of Utah Division of Water Rights	RECEIVED		
For addit	tional space, use "Additional Well Data Form	and attach		
Well Identification PROVISIONA	AL WELL: 93-51-002-P-01 (9, /74	58) 11 14 1333		
Owner Note any changes Rennert In 5278 South	F1 1110 x	WATER RIGHTS SALT LAKE		
	Contact Person/Engineer:			
Well Location Note any changes				
	D feet EAST 2536 feet from the 5, TOWNSHIP 12S, RANGE 4E, SLB			
Location Description: (address, proximity	y to buildings, landmarks, ground elevation, local well #)			
Drillers Activity Check all that apply: Start Date:	8/18/93 Completion D	ate: 8/18/93		
	ndon Replace Public Nature of Use:			
DEPTH (feet) BOREHOLE FROM TO DIAMETER (in)	DRILLING METHOD	DRILLING FLUID		
0 240 8	Rotory	Air		
Well Log W P UNCONSO	DLIDATED CONSOLIDATED			
A R C S S G	C	ESCRIPTIONS AND REMARKS e comments on water quality if known.)		
0 6 X X 6 28 XX	Blue			
28 32 X X X	4 6	RECEIVED		
32 200 X	Shale Blue	ILOLIALD		
200 211 X	Sand Stone white	APR 1 8 2000		
211 225	Shale Grey	DIVISION OF		
225 230 X	Sandstone	OIL, GAS AND MINING		
230 240	Shele Grey 25	6 pm		
Static Water Level Date	/9 3 Water Level 28 feet F			
	rement was Referenced Ground			
Height of Water Level reference poi	int above ground surfacefeet Temperatu	ıre □ °C □ °F		

DEPTH	(feet)	CASINO	}		DEPTH	(feet)	SCREEN	PERFO	RATIONS 🖾	
FROM	то	CASING TYPE AND MATERIAL/GRADE	WALL THICK (in)	NOMINAL DIAM. (in)	FROM	то	SLOT SIZE OR PERF SIZE (in)	SCREEN DIAM. OR PERF LENGTH (in)	SCREEN TYPE OR NUMBER PERF (per round/interva	
0	240	PUC	#40	5	220	240	5 x 1/5'	5	40	
Well Hea	d Configura	tion:	a P					vided? \(\textstyle \textstyle \t	□ No	
Casing Jo	oint Type:	Glue		_ Perforator	r Used:	50	iw			
DEPTH	(feet)	FIL	TER PACK	/ GROUT / F	PACKER / A	ABANDO	NMENT MAT	ERIAL		
FROM	то	ANNULAR MATERIAL, and/or PACK	ER DESCRII	MENT MATE PTION	(if applicable)			(lbs./gal.,# bag	GROUT DENSITY (lbs./gal.,# bag mix, gal./sack etc.)	
<u> </u>	20	Mertee					4 60 +4	RECE	'1\ /EB	
20	240	Gravel				aprox	/ yd.	RECE	IVED	
								APR 1	8 2000	
								DIVISION DIVISION DIL, GAS AI		
Well Dev	velopment /	Pump or Bail Tests								
Date		Method			Y	'ield	Units Check One GPM CFS	DRAWDOWN (ft)	TIME PUMPED (hrs & min)	
8/18	spis	AIR			2	5	V	200'	1 hr.	
			······································							
Duma /Do	rmanent)									
	escription:_	Submersab	.1	Horse	power:	3/4	Pump Intak	e Depth:	feet	
Approxi	mate maxim	um pumping rate:2	<u> </u>	Well disi	nfected up	on comp	letion? □	Yes No		
Comment	Descripti circumsta	on of construction activity, ances, abandonment / procedure.	additional m dures. <i>Use a</i>	naterials used additional we	l, problems Il data form	encounter of for more	ed, extraordina space.	ry		
Well Dr	iller Stateme	this report is complete	and correct	t to the best of	supervision of my know	ledge and	belief.		ons, and	
Name		(Person, Firm, or Corporation	- Print or TV	r.(11-9		License	No3	, • 0		
		W- jewill	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	pc)	•	Date	, ,	1,195		

June 1990)	UNIT DEPARTMEN	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
		AND MANAGEMENT	Private
Do not use this	form for proposals to dri	AND REPORTS ON WELLS If or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
	SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation N/A
1. Type of Well	ś 🗖		8. Weli Name and No.
Oil Well Well 2. Name of Operator	Other Other		Huber-Shimmin 1-11
	r Corporation	(303) 825-7900	9. API Well No.
3. Address and Telephon		enver, Co. 80265	43-007- 10. Field and Pool, or Exploratory Area
4. Location of Well (Foo	otage, Sec., T., R., M., or Survey De	scription)	Castlegate
Surface: S	WSW 11-12s-10	e	11. County or Parish, State Carbon, Ut.
BHL: Same			our bon, ou
		B) TO INDICATE NATURE OF NOTICE, REPOF	T, OR OTHER DATA
	F SUBMISSION	TYPE OF ACTION	
Notic	te of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
Subse	equent Report	Plugging Back	Non-Routine Fracturing Water Shut-Off
Final	Abandonment Notice	Casing Repair Altering Casing Pad & Road	Conversion to Injection
		Other Pad & Road	Dispose Water (Note: Report results of multiple completion on Well
		pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled
•		al depths for all markers and zones pertinent to this work.)*	.
As a result of	of on site inspection	on, following changes are made to API	у.
		to take advantage of a jeep trail. No	
		to take advantage of a jeep trail. Ne trail + ≈525' previously undisturbed g	
≈1,475' in le	ength (≈950' jeep		
≈1,475' in le	ength (≈950' jeep	trail + ≈525' previously undisturbed g	
≈1,475' in le	ength (≈950' jeep	trail + ≈525' previously undisturbed g e below east edge of disturbance.	
≈1,475' in le	ength (≈950' jeep	trail + ≈525' previously undisturbed g below east edge of disturbance. RECEIVED APR 1 8 2000 DIVISION OF	round).
≈1,475' in le	ength (≈950' jeep	trail + ≈525' previously undisturbed g below east edge of disturbance. RECEIVED APR 1 8 2000	
≈1,475' in le	ength (≈950' jeep 300' long silt fence	trail + ≈525' previously undisturbed g below east edge of disturbance. RECEIVED APR 1 8 2000 DIVISION OF	cc: Irwin, Scott, UDOGM
≈1,475' in le Will erect ≥3 14. I hereby cerpity that the	ength (≈950' jeep 300' long silt fence	trail + ≈525' previously undisturbed g below east edge of disturbance. RECEIVED APR 18 2000 DIVISION OF OIL, GAS AND MINING Consultant (505) 466-812	cc: Irwin, Scott, UDOGM 4-17-00

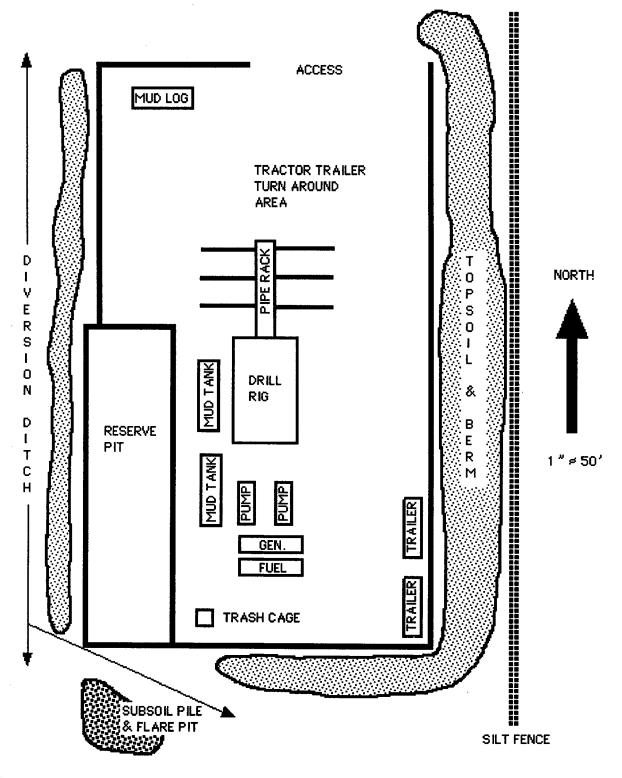
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



RECEIVED

APR 18 2000

DIVISION OF OIL, GAS AND MINING





Drilling Program

1. Formation Name	Depth from GL	Depth from KB	Subsea Depth
Flagstaff Ls	0'	12'	+7,347'
North Horn Fm	200'	212'	+7,147'
Price River Ss	2,800'	2,812'	+4,547'
Castlegate Ss	3,300'	3,312'	+4,047'
Blackhawk Coal	3,550'	3,562'	+3,797'
Kenilworth Ss & Coal	4,400'	4,412'	+2,947'
Aberdeen Ss	4,600'	4,612'	+2,747'
Total Depth	4,700'	4,712'	+2,647'
<u>•</u>			

(All depths are based on an ungraded ground level of 7,347')

2. NOTABLE ZONES

Blackhawk, Kenilworth, and Castlegate coals are the goals. No other oil or gas zones are expected. Flagstaff, North Horn, and coal zones are anticipated water zones.

3. PRESSURE CONTROL (Also see "5." on PAGE 2)

A ≈ 10 " x 2,000 psi double ram BOP with 2,000 psi choke manifold will be used from bottom of surface casing to TD. (A typical 2,000 psi BOP is on Page 4. Actual model will not be known until the bid is let.) BOP system will be tested to 70% of the minimum internal yield before drilling the surface casing shoe. System will be tested at least once every 30 days. Tests will be recorded in the driller's log. BOPs will be inspected and operated daily to assure good mechanical working order.



4. CASING & CEMENTING

Hole Size	<u>O.D.</u>	<u>Weight</u>	<u>Grade</u>	<u>Type</u>	<u>Age</u>	<u>≈Setting Depth</u>
12-1/4"	8-5/8"	24	J-55	ST&C	New	500'
7-7/8"	5-1/2"	17	J-55	LT&C	New	4,700'

Surface casing will be circulated to surface with ≈ 375 sx Premium cement. Long string will be cemented with DV tool set at $\approx 3,300$ °. Will use ≈ 600 sx 50-50 poz with additives. Actual volumes will be determined by caliper log.

5. MUD PROGRAM

Fresh water gel (weight = 8.3 to 8.7 ppg, viscosity = 40-55, fluid loss = NC) will be used from surface to ≈ 500 . Fresh water gel with caustic (weight = 8.7 to 9.1 ppg, viscosity = 38-45, fluid loss = 10-20 cc) may be used from surface casing shoe to TD. Will also drill with air.

6. DATA GATHERING

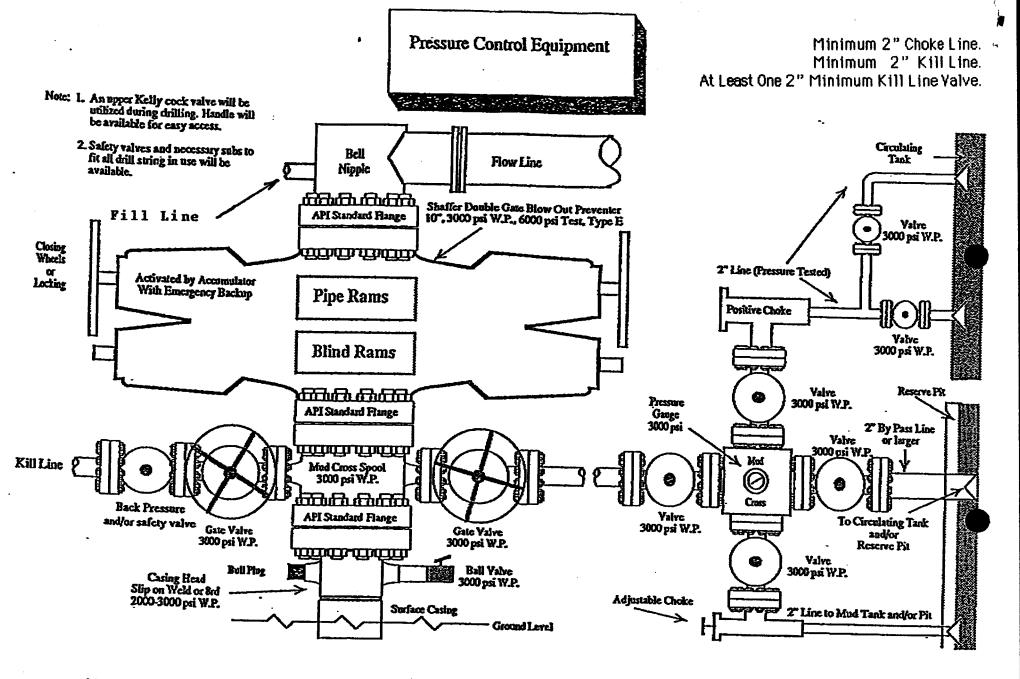
May run Gamma Ray log from surface to TD, Dual Induction and BHC Density/Neutron logs from BSC to TD, and Coal and High Res. Density logs from $\approx 4,100$ ' to TD.

Mud loggers will be on site from $\approx 1,500$ ' to TD. They will have full chromatograph. Will collect samples every 30' from $\approx 1,500$ ' to $\approx 2,500$ '. Will collect samples every 10' from $\approx 2,500$ ' to TD.

7. MISCELLANEOUS

Expect to spud May 30, 2000. It will take \approx 2 weeks to drill and \approx 3 weeks to complete the well. BHP: \leq 1,900 psi. No abnormal temperature. No H₂S.





Note: This equipment is designed to meet requirements for a 2-M rating standard per 43 CFR part 3160 (amended). Proper operation and testing of equipment will be caried out per standard. 2,000 psi equipment can be substituted in the drawing to meet minimum requirements per standard.

Surface Use Plan

1. EXISTING ROADS & DIRECTIONS (See PAGES 8 & 9)

From the junction of US 6 and US 191 north of Helper, Utah ... Go NE 8.3 miles on US 191 to the equivalent of Milepost 165.75 Then turn right and go SE 0.8 mi. on the Emma Park/Nine Mile Cutoff Road Then turn right and go SE 0.5 mi. on a field road Then turn right and go S 0.4 mi. on a field road Then turn right and go W 0.4 mi. on a field road Then turn left and go S 1/4 mi. to the pad

2. ROAD TO BE BUILT OR UPGRADED

The existing road will be graded to remove ruts. The 1/4 mile of new road will be flat bladed with a 16' wide travel surface. If production results, then the new road will be crowned, ditched, culverted and graveled where needed. Travel surface will stay 16'. Maximum disturbed width will not exceed 50'.

3. EXISTING WELLS

There are 12 P&A wells and 2 water wells within a mile radius. There are no existing oil, gas, injection, or disposal wells within a mile.

4. PROPOSED PRODUCTION FACILITIES

Equipment may include a dehydrator-separator, meter run, pump, and $\approx 1/4$ mile of pipelines and a powerline buried in one trench beside the new road.



5. WATER SUPPLY

Water will be trucked from Huber's central production facility in Section 11 or from town.

6. CONSTRUCTION MATERIALS & METHODS

Topsoil and brush will be stripped and stockpiled east and west of the pad. Diversion ditches will be built west and south of the pad. The reserve pit will be lined with minimum 12 mil plastic.

Gravel will be bought from the landowner or town.

7. WASTE DISPOSAL

The reserve pit will be fenced 4' high on 3 sides with 4 strands of barbed wire or woven wire topped with barbed wire. The 4th side will be fenced once the rig moves off hole. The fence will be kept in good repair while the pit dries. No fluids will be discharged into the flare pit.

All trash will be placed in a trash cage. When full, it will be hauled to a state approved landfill. There will be no trash burning or disposal of trash in the reserve pit. Chemical toilets will be used for human waste. Their contents will be disposed of in state approved facilities.

No oil will be allowed on the reserve pit. Any oil which accumulates on the pit will be pumped or skimmed off and hauled to a state approved recycle facility. Once dry, the reserve pit contents will be buried in place. The pit will be backfilled sufficiently deep so that no liner is exposed.

Produced water will be disposed of in Huber's state approved evaporation pond in Section 15.



8. ANCILLARY FACILITIES

There will be no airstrip or formal camp. Camper trailers will be on site for the company man, roughnecks, mud logger, tool pusher, etc.

9. WELL SITE LAYOUT

See PAGES 10 & 11 for depictions of the well pad, cross sections, cut and fill diagrams, reserve pit, burn pit, access road onto the pad, parking, living facilities, and rig orientation.

10. <u>RECLAMATION</u>

After completing drilling, the well site and immediate area will be cleared of all debris and material not needed for production.

Reclamation will start when the reserve pit is dry. At least 2' of cover will be placed on the reserve pit. All areas not needed for production will be backfilled, recontoured to match natural contours, and reserved topsoil and brush evenly spread. If the well is a producer, then enough topsoil will be kept aside to reclaim the rest of the pad. Disturbed areas will be ripped, harrowed, or scarified before seeding. All reclaimed areas will be broadcast seeded in late fall or winter with seed mixes specified by the state. Seeded areas will be left rough and lightly harrowed or drug with a chain after seeding. The new road will be similarly reclaimed and water barred.

11. SURFACE OWNER

The well site, pipeline route, and new road are all on private land owned by John Marshall, Trustee in Trust for the Dean Shimmin Trust. Contact is Dean Shimmin @ (801) 375-2002.



J. M. Huber Corporation Huber-Shimmin Trust 1-11 705' FSL & 520' FWL Sec. 11, T. 12 S., R. 10 E. Carbon County, Utah

12. REPRESENTATION

Anyone having questions concerning the APD should contact:

Brian Wood
Permits West, Inc.
37 Verano Loop
Santa Fe, NM 87505
(505) 466-8120 FAX: (505) 466-9682 Mobile: (505) 699-2276

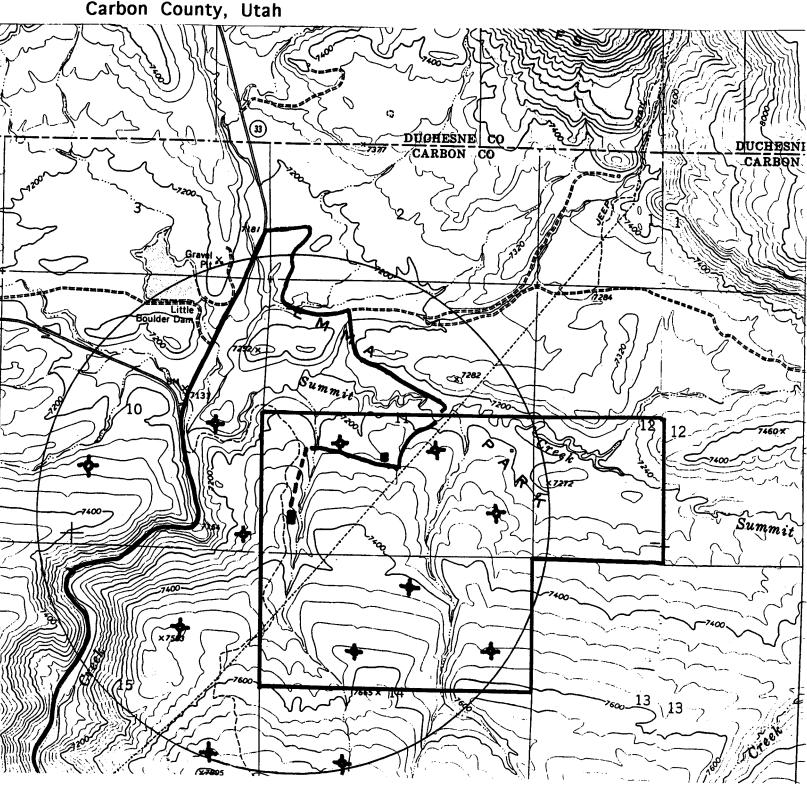
The field representative during drilling will be:

Tom Irwin
J. M. Huber corporation
3587 US Highway 160 East
Durango, Co. 80301
(970) 247-7708 FAX: (970) 247-7745





J. M. Huber Corporation Huber-Shimmin Trust 1-11 705' FSL & 520' FWL Sec. 11, T. 12 S., R. 10 E. Carbon County, Utah



PROPOSED WELL:

WATER WELL:

P&A WELL: 💠

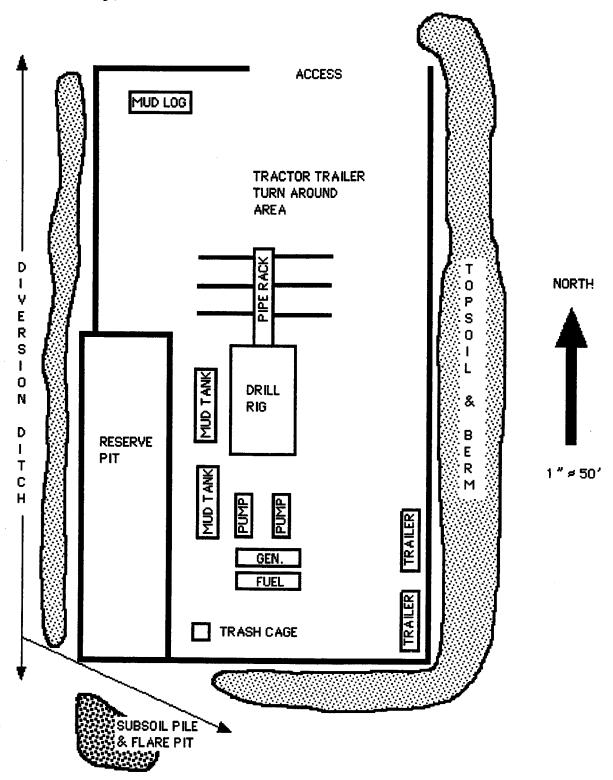
EXISTING ROAD: ~

NEW ROAD: ---

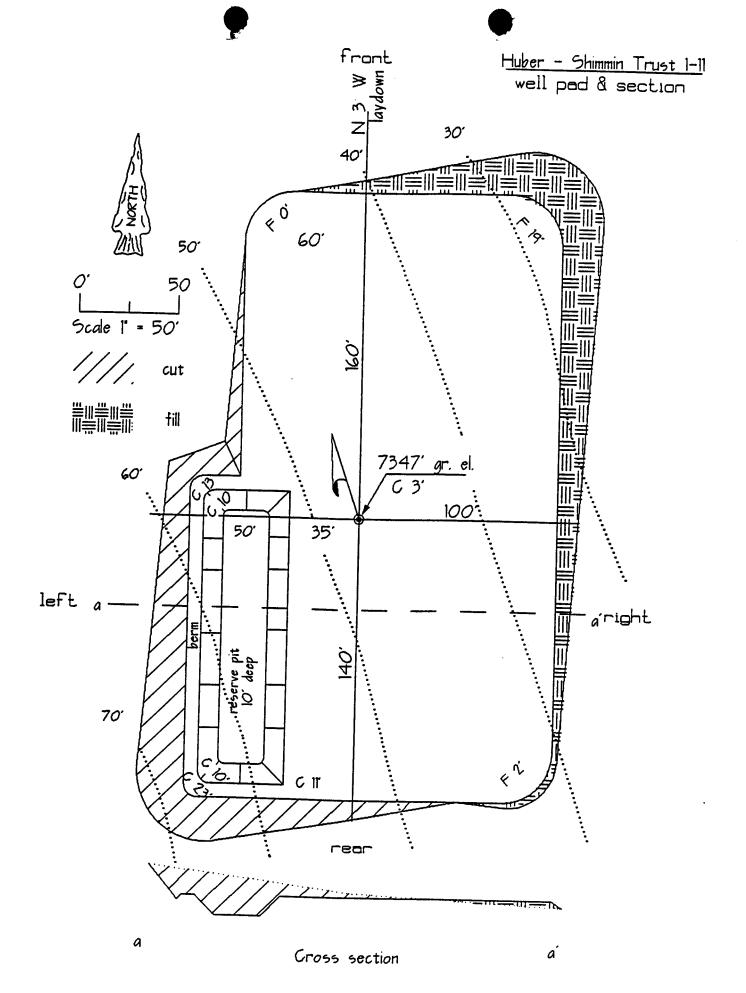
LEASE:



J. M. Huber Corporation Huber-Shimmin Trust 1-11 705' FSL & 520' FWL Sec. 11, T. 12 S., R. 10 E. Carbon County, Utah









ENERGY

J.M. Huber Corporation

1050-17th Street Suite 1850

Denver, CO 80265 phone: (303) 825-7900

fax: (303) 825-8300 e-mail: dvjsz@huber.com

www.huber.com

April 25, 2000

Affidavit of Completion of Surface Use Agreement

On April 17, 2000 a written surface use agreement was entered into between J. M. Huber corporation and Dean Shimmin for the use of land connected with the Huber-Shimmin 1-11 and Huber-Shimmin 1-12 wells in Carbon County, Utah.

We will abide by the conditions as stated in the Surface Use Agreement.

On behalf of J. M. Huber Corporation:

F. Scott Zimmerman

Manager - Coalbed Methane Business Unit

State of Colorado)

Date: 1-25-00

22

County of Denver)

Subscribed and sworn to before me this 25th day of April 2000 by J. Scott Zimmerman.

Witness my hand and notarial seal.

My commission expires: $\sqrt{-2}$

Votary Public

Well name:

4-00 JM Huber Shimmin Trust 1-11

Operator:

JM Huber Corp.

String type:

Production

Project ID: 43-007-30673

Location:

Collapse

Carbon Co.

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor

Environment:

H2S considered? Surface temperature:

No 75 °F 141 °F

Bottom hole temperature: 1.40 °F/100ft Temperature gradient:

Minimum section length: 1,500 ft

Burst:

Design factor

1.00

1.125

Cement top:

Non-directional string.

2,295 ft

Burst

Max anticipated surface

pressure: Internal gradient:

Design parameters:

Mud weight:

1,755 psi 0.120 psi/ft

9.500 ppg

Calculated BHP

2,319 psi

No backup mud specified.

Tension: 8 Round STC:

1.80 (J) 8 Round LTC: 1.80 (J) **Buttress:** 1.60 (J)

Premium: Body yield:

1.50 (J) 1.50 (B)

Tension is based on buoyed weight.

Neutral point:

4.023 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	4700	5.5	17.00	J-55	LT&C	4700	4700	4.767	162
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	2319	4910	2.12	2319	5320	2.29	68	247	3.61 J

Prepared

Utah Dept. of Natural Resources

Date: April 27,2000 Salt Lake City, Utah

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 4700 ft, a mud weight of 9.5 ppg. The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.

Well name:

4-00 JM Huber Shimmin Trust 1-11

Operator:

JM Huber Corp.

Surface

String type:

Design parameters:

Project ID:

43-007-30673

Location:

Collapse

Carbon Co.

Minimum design factors:

Collapse: Design factor

Environment: H2S considered?

No 75 °F

Mud weight: 8.330 ppg Design is based on evacuated pipe.

1.125

Surface temperature: Bottom hole temperature:

82 °F

Temperature gradient: Minimum section length:

Non-directional string.

1.40 °F/100ft

300 ft

Burst:

Design factor

1.00

437 ft

13.64

Cement top:

Surface

Burst

Max anticipated surface

No backup mud specified.

pressure:

iaq 0

Internal gradient: Calculated BHP

0.433 psi/ft 216 psi

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J) **Buttress:** 1.60 (J) 1.50 (J)

Tension is based on buoyed weight.

Premium: Body yield:

Neutral point:

216

1.50 (B)

Re subsequent strings:

Next setting depth: 7,500 ft

8.330 ppg Next mud weight: Next setting BHP: 3,245 psi 19.250 ppg

Fracture mud wt: Fracture depth: Injection pressure

10

3,865 ft 3,865 psi

23.24 J

Run	Segment		Nominal		End	True Vert	Measured	Drift	Internal
Seq	Length (ft)	Siz e (in)	Weight (lbs/ft)	Grade	Finish	Depth (ft)	Depth (ft)	Diameter (in)	Capacity (ft³)
1	500	8.625	24.00	J-55	ST&C	500	500	7.972	24.1
Run	Collapse	Collapse	Collapse	Burst	Burst	Burst	Tension	Tension	Tension
Seq	Load	Strength	Design	Load	Strength	Design	Load	Strength	Design
	(psi)	(psi)	Factor	(psi)	(psi)	Factor	(Kips)	(Kips)	Factor

2950

Prepared

216

1

Utah Dept. of Natural Resources

1370

6.33

Date: April 27,2000 Salt Lake City, Utah

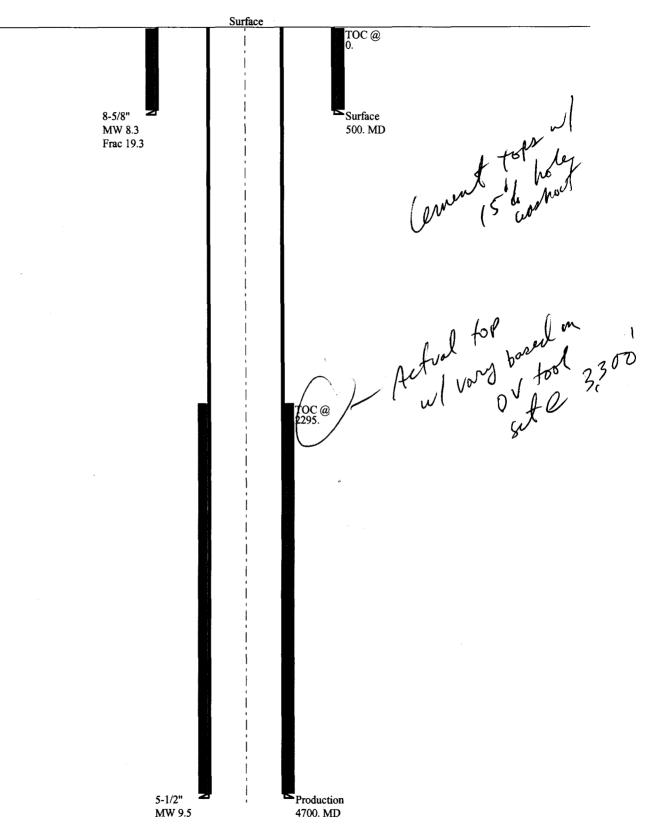
244

ENGINEERING STIPULATIONS: NONE

Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Collapse is based on a vertical depth of 500 ft, a mud weight of 8.33 ppg. The casing is considered to be evacuated for collapse purposes. Burst strength is not adjusted for tension.

Casing Schematic





ENERGY

J.M. Huber Corporation

1050-17th Street Suite 1850

Denver, CO 80265 phone: (303) 825-7900 fax: (303) 825-8300

e-mail: dv_cptrs@huber.co

www.huber.com

May 2, 2000

Ms. Lisha Cordova Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84114-5801

Dear Lisha:

As requested, enclosed is the original signed affadavit of completion of surface use agreement between J. M. Huber Corporation and Dean Shimmin for the Huber-Shimmin 1-11 and Huber-Shimmin 1-12 wells located in Carbon County, Utah.

Thank you for your assistance in this matter. If you have any questions, please call me at (303) 825-7900.

Sincerely

T. Reed Scott Consulting Engineer

Attachment

RECEIVED

MAY 0 3 2000

DIVISION OF OIL, GAS AND MINING



Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

May 3, 2000

J. M. Huber Corporation 1050 17th St, Suite 1850 Denver CO 80265

Re:

Huber-Shimmin Trust 1-11 Well, 705' FSL, 520' FWL, SW SW, Sec. 11, T. 12S, R. 10E,

Carbon County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the enclosed Conditions of Approval, approval to drill the referenced well is granted.

This approval will expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-007-30673.

Sincerely,

John R. Baza Associate Director

er

Enclosures

cc: Carbon County Assessor

Operator:	J. M. Huber Corporation	
Well Name & Number: _	Huber-Shimmin Trust 1-11	
API Number:	43-007-30673	
Lease:	FEE	
Location: <u>SW SW</u>	Sec. <u>11</u> T. <u>12S</u> R. <u>10E</u>	

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- . 24 hours prior to testing blowout prevention equipment
 - 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

Division contacts (please leave a voice mail message if the person is not available to take the call):

- . Dan Jarvis at (801)538-5338
- . Robert Krueger at (801)538-5274 (plugging)
- . Carol Daniels at (801)538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: JM HUBER CO	RPORATION	
Well Name: HUBER-SHIMN	MIN TRUST 1-11	
Api No 43-007-30673	_LEASE TYPE: _	FEE
Section 11 Township 12S Range	10E County	y <u>CARBON</u>
Drilling Contractor UNION DRILLING		RIG # 16
SPUDDED:		
Date 07/15/2000		
Time 1.30 PM		
HowDRY		
Drilling will commence		
Reported by SCOTT ZIMMERMAN		
Telephone # 1-303 -825-3395		
Date07/20/2000Signe	d: CHI	D

FAX:19702477745

J.M. HUBER CORPORATION

33587 U.S. HWY 160 EAST **DURANGO, CO 81301**

FAX COVER SHEET

DATE:

July 24, 2000

FAX:

801-359-3940

TO:

Carol Daniels

PHONE:

801-538-5284

FROM:

VICKI BARTH

PHONE:

970-247-7708

J.M. HUBER

FAX:

970-247-7745

RE:

Weekly Drilling Reports - Shimmin #1-11

43-007-30673

CC:

Number of pages including cover sheet: 2

Message

Please call me should you have any questions.

\$2.50 \$1.50

FAX:19702477745

J. M. HUBER CORPORATION

OPERATOR

J.M. HUBER CORPORATION

WELL NAME

SHIMMIN #1-11

LEGAL LOCATION

SECTION 11, T128 - R10E

COUNTY, STATE

CARBON COUNTY, UTAH

43-007-30673

WEEKLY DRILLING REPORT

DALY DRILING SUMMARY								
коми	DAY	72/4	OESCRIPTION OF BASEY OF SEATIONS.					
ULY	15	2000	MI & RU					
ULY	16	2000	PREPARE TO SPUD WELL					
			SPUD WELL - DRILL 17-1/2" CONDUCTOR HOLE AND SET 30" OF 13-3/8" CONDUCTOR PIPE					
	, 	**	NU FLOW LINE TO 13-3/8" CONDUCTOR PIPE					
			DRILL 12-1/4" HOLE WITH AIR DOWN TO 76" KB					
JULY	17	2000	DRILL 12-1/4" HOLE WITH AIR DOWN TO 554' KB					
		7	CIRCULATE HOLE CLEAN WITH AIR					
			ND AND PULL 13-3/8" CONDUCTOR PIPE					
			RUN 13 JTS 8-5/8", 24.0 #/FT, J-55, CASING (539.22') W/CEMENT FLOAT SHOE ON BOTTOM AND					
		**************************************	INSERT FLOAT VALVE ONE JT OFF BOTTOM.					
VII.			LAND CASING AT 551.22 KB. TAG FILL AT 490' KB					
			CEMENT 8-5/8" CASING WITH 365 SXS PREMIUM AG CEMENT					
JULY	18	2000	WOC - ND CEMENT HEAD-NU WELLHEAD AND BOP STACK AND CHOKE MANIFOLD.					
			PRESSURE TEST CSG, BOP STACK, BLIND RAMS, INNER KILL LINE, INNER CHOKE LINE,					
		ļ;	CHOKE MANIFOLD, OUT CHOKE LINE, KELLY VALVE AND FLOOR VALVE TO 2000 PSIG					
			(PU 7-7/8" BIT BHA, TIH AND TAG CEMENT AT 472' KB					
			DRILL CEMENT, INSERT FLOAT, SHOE JT AND GUIDE SHOE					
			DRILL 7-7/8" HOLE WITH FRESH CITY DWN AT 574" KB (ROP-20 FPH)					
			PERFORM FORMATION LEAK OFF TEST TO 12.5#GAL-OK DRILL 7-7/8" HOLE WITH FRESH CITY DWN AT 769" KB (ROP-43 FPH)					
-			DRILL 1-1/8 HOLE WITH PRESH CITY DWN AT 709 KB (KOP-45 FFH)					
JULY	19	2000	DRILL 7 7/8" HOLE TO 1635' KB (ROP - 39 FPH).					
JULY	20	2000	DRILL 7 7/8" HOLE TO 2209' KB (ROP - 32 FPH), WOD - 30,000 #S. RPM'S - 60/70.					
			PUMP PRESSURE 1,000/1,100 PSIG.					
JULY	21	2000	DRILL 7 7/8" HOLE TO 2729' KB (ROP - 26 FPH).					
JULY	22	2000	DRILL 7 7/8" HOLE TO 3260' KB (ROP 21.42 FPH).					
JULY	23	2000	DRILL 7 7/8" HOLE TO 3515' KB (ROP 31.78 FPH).					

J.M. HUBER

33587 U.S. HWY 160 EAST

DURANGO, CO 81301

FAX

NUMBER OF PAGES INCLUDING COVER SHEET:

March Daniels	FROM: Lichi Burth
PHONE #:	PHONE #: 970-247-7708
FAX #:	FAX #: 970-247-7745

REMARKS: CURGENT DIFORYOUR REVIEW CREPLY ASAP CIPLEASE COMMENT

J. M. HUBER CORPORATION

OPERATOR

J.M. HUBER CORPORATION

SHIMMIN #1-11 43-009-30693

SECTION 11, T125 - R10E

CARBON COUNTY, UTAH

WEEKLY DRILLING REPORT

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College at the Parish to	$\phi = \phi + \phi + \phi$ is the contraction of a second contraction of the decidence $\phi = \phi + $
Address to a desire the fact to the first	PRESENT OPERATION
Bridge (1996) (1996) (1996) (1996)	The state of the first of the state of the s
hamiltonia in i	
PRESENT OPERATION	
ILVERGIAL OLEMAINOR	
1	
	A A Palman and the second seco

		*************************	The state of the s
MONTH	DAY	YEAR	DAILY PRILLING SUMMERY
garbbb.			DESCRICTION OF DAILS OF ERATIONS.
JULY	24	2000	DRILL 7 7/8" HOLE WICITY WATER DOWN TO 3959' KB (ROP - 14.0 FPH)
		2000	CHILL I TO HOLE WICHT WATER DOWN TO 3959 KB (ROP - 14.0 FPH)
JULY	25	2000	DRILL 7 7/8" HOLE WICITY WATER DOWN TO 4270' KB (ROP - 16.5 FPH)
JULY	26	2000	
- ·		2000	DRILL 7 7/8" HOLE W/CITY WATER DOWN TO 4600' KB (ROP - 13.64 FPH) CIRCULATE AND CONDITION HOLE FOR LOGGING
	m*10.************		
JULY	27	S000	TOOH FOR LOGS
			RU TO RUN LOGS, RIH @ 1457' KB, THRU AND TAG @ 1850' KB, UNABLE TO WORK THRU POOH
	. من المراور و د مرسود		TIH REAMING AND WASHING OUT BRIDGES TO 4600' KB
			CIRCULATE AND CONDITION HOLE WIFRESH CITY WATER, PREP TO RUN LOGS
JÜLY	28	50 00	
ULI		2000	RU TO LOG RIH TAG @ 3100' KB, UNABLE TO GO ANY DEEPER, LOG FROM 3100' KB TO SURFACE CSG @
			549' KB.
		المعال الخدمانالمستديد	RD
JULY	29	2963	WASH AND REAM TO BOTTOM @ 4600' KB
	menter a ser ha la suelle su l'Acerbe		RU CSG CREW AND RIH W/5 1/2" CSG. TAG @ 1964' KB
IULY	- 30	0000	
OL 1	30	2002	CLEAN MUD PITS AND RELEASE RIG. PREP TO RIG DWN.
			RELEASE RIG.
-			FINAL REPORT - DRILLING
			- MALALI OK! - DKILLING

		nere Charles o empays :	
		or was consistent	- A A
$\neg \neg$			

FORM \$

STATE OF UTAH				
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	·	4. LEASE DESIGNATION AND SERIAL NUMBER:		
DIVISION OF OIL, OND AND ISSUES		Private		
SUNDRY NOTICES AND REPORTS ON WE	LLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME; N/A		
Do not use little form for proposals to drill new wolls, significantly deepen existing wells below current bettern-hole drill horizontal blords. Use APPLICATION FOR PERMIT TO DRILL form for such pro-	depih, reeniar plugged wells, or to ceals.	7. UNIT OF CA AGREEMENT NAME: N/A		
1, TYPE OF WELL OIL WELL GAS WELL OTHER		8, WELL NAME and NUMBER: Huber-Shimmin Trust 1-11		
2. NAME OF OPERATOR:		9. API NUMBER: 007-30673		
J. M. Huber Corporation	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:		
3. ADDRESS OF OPERATOR: 1050 17th St., #1850 CITY Denver STATE CO 219 80265	(303) 825-7900	Castlegate		
4. LOCATION OF WELL		COUNTY: Carbon		
FOOTAGES AT SURFACE: 7.05' FSL, 520' FWL				
OTRIOTR SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSVV 11 12S 10E	_	STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATUR		RT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
NOTICE OF INTENT	N	REPERFORATE CURRENT FORMATION		
(Submittin Dupitorie) Atter Casing Fracti	URE TREAT	SIDETRACK TO REPAIR WELL		
Approximate date work will start: CASING REPAIR NEW C	ONSTRUCTION	TEMPORARILY ABANDON		
CHANGE TO PREVIOUS PLANS OPER	ATOR CHANGE	TUBING REPAIR		
CHANGE TUBING PLUG	AND ABANDON	VENT OR FLARE		
SUBSEQUENT REPORT CHANGE WELL NAME PLUG	BACK	WATER DISPOSAL		
(Submit Original Form Only) CHANGE WELL STATUS PROD	UCTION (START/RESUME)	WATER SHUT-OFF		
Fisher of work completion:	MATION OF WELL, SITE	OTHER: Spud Notification		
	MPLETE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all partinent deta	ils including dates, depths, volume	es, etc.		
and the state of t	-			
-				
The above mentioned well was spud on 7/15/00				
	•			
	•			
NAME (PLEASE PRINT) T. Reed Scott	пть Contracted Cons	sulting Petroleum Engineer		
	DATE Z October	2000		
SIGNATURE TO COLUMN TO THE SIGNATURE	WATER			

(This space for State use only)

STATE OF UTAH

FORM 6

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	ENTITY ACTION FORM							
Operator:	J. M. Huber Corpora	tion		Operator Account Number: N 238				
Address:	1050 17th St., Suite	1850						
	city Denver							
	state CO	zip	80265	Phone Number: (303) 825-7900				

Weil 1			1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	or Calabatila			
43-007-30673	Huber Shimmin	Trust 1-11	swsw	11	125	10E	Carbon
Α	99999	12901	7	/15/00			7/15/00
Comments:							
10-2-00							

Well 2

A Secretary Control of	rfilm par dut skump "Matsket I. I	(1447年) 6 日 - 1 日本日本日	the state of the state of the	المنازرة	ne selekti filologi	1000 Selection 1000 Sec. 1	
43-007-30674	Huber-Shimmin T	rust 1-12	NWSW	12	125	10E	Carbon
				19 19 19 19 19 19 19 19 19 19 19 19 19 1	ati John Schmidt <u>da</u> s		eregios errores
Α	99999	12902	7/3	31/00			7/31/00
Comments:							
10-2.00							

MACH 2

Wens			to the state of				
43-007-30717	Huber-Jensen 1-	9	NWSW	9	128	10E	Carbon
	3						ariomona roman antique
Α	99999	12903	8/1	13/00		8	/13/00
Comments:							
10-2-00							

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

T. Reed Scott	
Name (Meace (7)nt)	
CHINA SINCE	
Sinature	

Consulting Petroleum Engineer Title

(5/2000)



ENERGY

J.M. Huber Corporation

11451 Katy Freeway

Suite 400

Houston, TX 77079

phone: (713) 871-4545

(713) 871-4586 e-mail: htcdm@huber.com

www.huber.com

State of Utah Department of Natural Resources Division of Oil, Gas and Mining

P. O. Box 145801

December 1, 2000

Salt Lake City, Utah 84114-5801

Re: Form 8

Huber-Shimmin Trust No. 1-11 (Sec. 11, T12S-R10E) 43-007-30673

Huber-Jensen No. 1-9 (Sec. 9, T12S-R10E)

Carbon County, Utah

Gentlemen:

Please find enclosed one original well completion report (Form 8) for each of the referenced wells that J. M. Huber Corporation recently completed. Also enclosed are the following logs: Logs filled with large files.

Log files.

Huber-Shimmin Trust No. 1-11:

Thermal Multigate Decay Lithology (8/25/00)

Cement Bond Log (8/25/00)

Huber-Jensen No. 1-9:

Thermal Multigate Decay Lithology (9/8/00) Cement Bond Log (9/8/00) RST-Sigma Log/RST-IC Log (9/19/00)

Should you have any questions, please do not hesitate to call me at 713.871.4545 or

Mr. Tom Erwin at 970.247.7708.

Very truly yours,

J. M. HUBER CORPORATION

Issa D. machon

Issa D. Machon

Engineering/Geoscientist Technician

Coalbed Methane

/im

Enclosures

DIMISION OF OIL, CAS AND LIBRING

ć	WELL WELL X SKI STILL WORK: HORIZ. DEEP- RE- DIFF. OPERATOR: Huber Corporation OF OPERATOR: Ste. 1850 PHONE NUM														t chan	ges	.)	F ERIAL NUM	ORM	8
														rivat				105 111115		
WELI	L COM	IPLET	ION	OR F	RECO	OMPL	ETIC	ON R	EPOF	RT ANI	D LOG		n/		, ALLOT	16F (או אכ	IBE NAME		
a. TYPE OF WELL:	:	01		1	GAS [ਹ ਹ	DRY	П	ОТН	ER				INIT or C	A AGREI	EME	NT NAI	ΜE		
		W	ELL L-		WELL L	, L		_					- <u> n</u> /							
b. TYPE OF WORK		¬ D€	EP- [1 /	RE- r	 -	DIFF.						- 1	VELL NAM						
[X]	L			<u> </u>	L									ıber-		<u>ım i</u>	n_I	rust	<u>#1-</u>	<u>11</u>
J. M. Hu	her C	orpora	tion													· ¬ ¬				
B. ADDRESS OF OP	PERATOR:	Ste.	1850			:				4			10 F	3-007 IELD ANI	= 300 D POOL,	OR I	WILDO	:AT		
1050 17t	h Str			enver	•	STATI	E CO	ZIP 8	30265	303	.825.79	900		stle	~					
I. LOCATION OF W	ELL (FOOT		051										11.	QTR/QTF MERIDIA	R, SECTI N:	ON, 1	TOWN	SHIP, RAN	GE,	
		/	05'	FSL 8	520	. FMI	_						CI	VSW 1	1_10	, c	105			
AT TOP PRODUC	CING INTE	RVAL REPOR	RTED BEL	.ow:									34	VOW I	1-12	. 3 –	IUE			
													12.	COUNTY			Т.	13. STATE		
AT TOTAL DEPT	H:												Ca	arbor	1				UT/	۱Н
14. DATE SPUDDED	1	15. DATE T	.D. REAC	HED:	16. DAT	E COMPI	LETED:		ABANDON	ED 🗍	READY TO P	PODI IC	اتا ء	17. ELE	VATION	S (DF	F, RKB	, RT, GL):		
7/15/0			26/0			9/25/														
18. TOTAL DEPTH:		46001	KB ¹	9. PLUG	BACK T.		4585	' KB	20. IF I	AULTIPLE CO No	ompletions ne	, HOW I	MANY?	21. DEF	UG SET		MD	No	ne	
a mor ri rozov	TVD	ED MECUAL	HCA1 100	C DUN /	Cubanit an	TVD			<u> </u>	23.							TVE	, ,,,,		
No openh	ole i	ogs.	IICAL LOC	oo run (SUDMIK CO	py or eac	1)			1	L CORED?		NO	IXI -	YES [1	/Sub	mit analysis		
Thermal							/25/0	0)~/4	-64-60	WAS DST			NO	_	YES	i		mit report)	,	
Cement B	ond L	og (8/	25/0	0) -/,	2-04-	00				DIRECTIO	NAL SURVEY	?	NO	==	YES 🗌	ĺ	-	mit copy)		
24. CASING AND LI	NER RECO	RD (Report	all string:	set in w	eff)															
HOLE SIZE	SIZE/G	RADE	WEIGHT	(#/ft.)	TOP	(MD)	вотто	M (MD)		EMENTER	CEMENT T		SLU		CEME		rop **	AMOUN	T DI II	
				(()	DE	PTH	NO. OF SA		VOLUM	E (BBL)	- OCHINE			AMOUN	TOL	
12 1/411	8	5/8''	24		Surf	ace	55	1.22			365	sx			Surf		e			
	J-	55										[(CIF	<u>()</u>				
7 7/8''		1/2"	17		Surf	ace	459	0.00	3788	}' KB	286	sx (1st S	Stage) 1	70	0 1			
	ا ر	55									793	sx (2nd §	Stage	ХСВL	_)				
																		1		
25. TUBING RECOF	RD														·					
SIZE	DEPTI	H SET (MD)	PACK	ER SET (I	MD)	SIZI	E	DEPTH	SET (MD)	PACKE	R SET (MD)		SIZE	t	EPTH S	ET ()	MD)	PACKER	SET (N	AD)
2 7/8''	4296	.65 KB																	<u>`</u>	·
26. PRODUCING IN										27. PERFO	RATION RECO	ORD			. 1.					_
FORMATION	NAME	ТОР	(MD)	вотто	M (MD)	TOP	(TVD)	вотто	M (TVD)	INTERVA	L (Top/Bot - M	ID)	SIZE	NO. HOL	.ES	Pf	ERFOF	ATION STA	ATUS	
A) Blackha	wk Co	a 391	7' K	3 444	141 K	В				See A	ttached	d l	0.5	4 SP	F o	pen	XT	Squeezed	П	
(B)					,											pen	一	Squeezed	$\overline{\Box}$	
(C)	,															pen	=	Squeezed	$\frac{\square}{\square}$	
(D)						 						\dashv					≓		片	
28. ACID, FRACTUR	PE TREAT	MENT CENS	NT SOUR	EZE ET		ł		L	L							oen	<u> </u>	Squeezed	ட	
		MENI, CEME	-RI SQUI	:EZE, E1																
	INTERVAL	,	ļ			·			AMC	JUNI AND I	YPE OF MATE	RIAL								
327'-4444 1061 1059	' KB	(1st S	tage	<u>}</u>			<u>ached</u>													
1261-4258	· KB	(2nd S	tage)	See	atta	ached	•			···									
29. ENCLOSED ATT	TACHMENT	rs:														30	. WEL	L STATUS:		
FLECTI	RICAL MEC	HANICAL LO)GS				П	GEO! OC!	IC REPORT	. 🗀	DST REPORT] DISECT	TIONAL S	4 1D/ ~~		Pro	ducin	a	
$\overline{\Box}$		FOR PLUGG		CEMENT	VEDIEIC	ATION	$\overline{\Box}$	CORE AN		$\overline{}$	OTHER;	-	DIREC		URVEY Sar & Sar Sar & Sar		7 1 0 2007 - 20 346		9	
- 30400				OCIAICIA I	A CIVILIO			COILE MI	I UIQ		V+NEK;		1 5 W		- 4	4	.444	.i		

(CONTINUED ON BACK)

(5/2000)

DEC 64 200**0**

J. M. HUBER CORPORATION

SHIMMIN TRUST #1 – 11 SWSW SECTION 11, T12S – R10E CARBON COUNTY, UTAH

FIRST STAGE (4,327' – 4,444' KB)

A.	PERFORATIONS:	4,327' – 29' KB	2'
		4,334' – 38' KB	4'
		4,352' – 58' KB	6'
		4,364' – 68' KB	4'
		4,380' – 86' KB	6'
		.4,436' – 44' KB	$\frac{8'}{30'}$
		TOTALS	30'

B. FRACTURE STIMULATION:

Acidized perforations with 1,000 gallons 15% HCL.

Fracture stimulated Blackhawk Coals (4,327' – 4,444' KB) down 5-1/2" casing with 49,290 gallons 20# Delta Frac 140 fluid with SandWedge containing 134,250 lbs 12/20 Mesh Ottawa sand.

SECOND STAGE (4,126' – 4,258' KB)

A.	PERFORATIONS:	4,126' – 30' KB	4'
		4,160' – 64' KB	4'
		4,172' – 77' KB	5'
		4,203' – 09' KB	6'
		4,221' – 24' KB	3,
		4,255' – 58' KB	$\frac{3'}{25'}$
		TOTALS	25 '

B. FRACTURE STIMULATION:

Acidized perforations with 750 gallons 15% HCL.

Fracture stimulated Blackhawk Coals (4,126'-4,258' KB) down 5-1/2" casing with 35,060 gallons 20# Delta Frac 140 fluid with SandWedge containing 108,000 lbs 12/20 Mesh Ottawa sand. Screened out.

THIRD STAGE (3,917' – 4,073' KB)

Third stage has not been perforated, acidized or fracture stimulated as of October 30, 2000.



250 04 2003

DIMICION OF OIL, GAS AND MINING

31. INITIAL PRO	DUCTION					INTE	ERVAL A (As show	wn in item #26)	-			A
		TEST	DATE:					TEST PRODUCTION	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
		9/	25/00			21	ł	RATES: →			·	
CHOKE SIZE:	TBG. PRESS	cšG.	PRESS.	API GRA	_	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL - BBL:	GAS MCF:	WATER - BBL:	INTERVAL STATUS:
	1.00					INTE	ERVAL B (As show	vn in item #26)				
DATE FIRST PR	ODUCED:	TEST	DATE:			HOURS TESTED	Y.	TEST PRODUCTION RATES: →	OIL - BBL:	GAS MCF;	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS	csG.	PRESS.	API GRA	VITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL - BBL:	GAS MCF;	WATER - BBL:	INTERVAL STATUS:
	1			L		INT	ERVAL C (As show	wn in item #26)			<u> </u>	
DATE FIRST PR	ODUCED:	TEST	DATE:			HOURS TESTED):	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS	s. CSG.	PRESS.	API GRA	WITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
~ 	1	1		1		INTE	ERVAL D (As show	wn in item #26)			· · · · · · · · · · · · · · · · · · ·	
DATE FIRST PF	RODUCED:	TEST	DATE:			HOURS TESTED):	TEST PRODUCTION	OIL-BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRES	s. CSG.	PRESS.	API GRA	WITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	N OIL-BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
32. DISPOSITIO	ON OF GAS (S	old, Used f	or Fuel, Ve	nted, Etc.)	<u> </u>	(<u> </u>	L			<u> </u>	
31. SUMMARY	OF POROUS	ZONES (Inc	lude Aquif	ers):]:	34. FORMATION	(Log) MARKERS:		
Show all imports tested, cushion	int zones of po used, time tool	rosity and o open, flowir	ontents the ng and shut	reof: Core in pressu	d interva res and (is and all drill-stem recoveries.	tests, including de	oth interval				
Formation Top Bottom (MD) (MD)					Descript	ions, Contents, etc			Name	(Top Measured Depth)	
		3470	446	2	Nat	ural Gas					1	
	1	1.1.60	1.50						-			
Sandsto	ne	4462	459	וטו טי	Wet			1				
			1	Ì				1				
	į			1				1.	Aberdeen	Sandstone	• '	1462'
				i								
			1	1								
								1				
	l		1	i				İ			-	
35. ADDITION	AL REMARKS	(Include pl	ugging pro	cedure)				L				
		•		•								
									·			
DATE FIRST PRODUCED: TEST DATE STOCKE SIZE: TBG, PRESS TBG, P												
NAME (PLEA	SE PRINT)	ssa [). Mac	hon				τιτιε Engr	./Geoscia	entist Tec	hnician	
SIGNATURE	<u></u>	a D	. m	icho	~_				2/1/n	>		
• comp	eleting or plu	gging a ne	ew well		ell bore		'				ottom-hole denti	1
						_	4.400					

- recompleting to a different producing formation
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

(5/2000)

OPERATOR CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has o	hanged,	/e:	12/1/2003								
FROM: (Old Operator):				TO: (New Operator):							
N2380-J.M. Huber Corp				N2545-Evergreen Operating Corp.							
1050 17th St, Ste. 700				1401 17th Street, Suite 1200							
Denver, CO 80265				1	, CO 80202						
Phone: 1-(303) 825-7900				Phone: 1-(303)	298-8100						
CA P	Vo.			Unit:							
WELL(S)											
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL			
					NO	TYPE	TYPE	STATUS			
HUBER-JENSEN 1-4	04			4300730733	13068	Fee	GW	Р			
HUBER-JENSEN 2-8	08			4300730734	13275	Fee	GW	Р			
HUBER-JENSEN 1-8	08	1208	100E	4300730768	13359	Fee	GW	Р			
HUBER-JENSEN 16-9	09	1208	100E	4300730163	12904	Fee	GW	Р			
HUBER-JENSEN 1-9	09	1208	100E	4300730717	12903	Fee	GW	Р			
HUBER-JENSEN 2-9	09	1208	100E	4300730735	13317	Fee	GW	Р			
HUBER-JENSEN 9-10	10	1208	100E	4300730159	12906	Fee	GW	Р			
HUBER-JENSEN 5-10	10	1208	100E	4300730162	12905	Fee	GW	Р			
HUBER-JENSEN 1-10	10	1208	100E	4300730596	12611		GW	Р			
HUBER-SHIMMIN TRUST 2-11	11			4300730659	13070		GW	Р			
HUBER-SHIMMIN TRUST 1-11	11			4300730673	12901		GW	P			
HUBER-SHIMMIN TRUST 1-12	12			4300730674	12902		GW	P			
HUBER-SHIMMIN TRUST 3-14	14			4300730640	13069		GW	P			
HUBER-SHIMMIN TRUST 4-14	14	1205	100E	4300730662	13071		GW	P			
HUBER-JENSEN 1-15	15	1208	100E	4300730736	13072		GW	P			
HUBER-STATE 1-16	16			4300730589	12610		GW	P			
HUBER-ST 4-16	16			4300730785	13318		GW	P			
		<u> </u>									
	_										
L											

O	PERATOR CHANGES DOCUMENTATION	
En	nter date after each listed item is completed	
	(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 1/22/2004	
2.	(R649-8-10) Sundry or legal documentation was received from the NEW operator on: 1/22/2004	
3.	The new company was checked on the Department of Commerce, Division of Corporations Database on:	12/29/2003
1.	Is the new operator registered in the State of Utah: YES Business Number: 5531527-0143	
5.	If NO, the operator was contacted contacted on:	

6. (R649-9-2)Waste Management Plan has been received on:	Maria Place		
7. Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian	 .	the merger, name chang	ge,
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit open	erator for wells listed on:	n/a	
9. Federal and Indian Communization Agreement The BLM or BIA has approved the operator for all wells	` '	n/a	
10. Underground Injection Control ("UIC") Inject, for the enhanced/secondary recovery unit/project for		UIC Form 5, Transfer of Au isted on: N/A	ithority to
DATA ENTRY:			
1. Changes entered in the Oil and Gas Database on:	1/28/2004		
2. Changes have been entered on the Monthly Operator Cha	ange Spread Sheet on:	1/28/2004	
3. Bond information entered in RBDMS on:	N/A		
4. Fee wells attached to bond in RBDMS on:	<u>N/A</u>		
5. Injection Projects to new operator in RBDMS on:	n/a		
STATE WELL(S) BOND VERIFICATION:			
1. State well(s) covered by Bond Number:	RLB0006732		
FEDERAL WELL(S) BOND VERIFICATION:			
1. Federal well(s) covered by Bond Number:	n/a		
INDIAN WELL(S) BOND VERIFICATION:			
1. Indian well(s) covered by Bond Number:	n/a		
FEE WELL(S) BOND VERIFICATION:		·	
1. (R649-3-1) The NEW operator of any fee well(s) listed co	vered by Bond Number	RLB0006706	
2. The FORMER operator has requested a release of liability	from their bond on:	I/A	
The Division sent response by letter on:	N/A		
LEASE INTEREST OWNER NOTIFICATION:			
3. (R649-2-10) The FORMER operator of the fee wells has be		y a letter from the Division	

COMMENTS:

STATE OF UTAH EN F NATURAL RESOURCES

<i>></i> < ~	,	DIVISION OF OIL,	GAS AND MIN	IING		5. LEASE D	DESIGNATION AND SERIAL NUMBER: D-Fee
	SUNDRY	NOTICES AN	REPORTS	ON WEL	LS	6. IF INDIA	N, ALLOTTEE OR TRIBE NAME:
Do not use this	form for proposals to drill n	new wells, significantly deepen atterals. Use APPLICATION FO	existing wells below curre	ent bottom-hale de m for such propos	oth, reenter plugged wells, or to	L	CA AGREEMENT NAME:
1. TYPE OF WE							AME and NUMBER: Shimmin Trust 1-11
2. NAME OF OF J. M. Hub	er Corp.				TOUGHE MUNICIPAL	9. API NUM 43-7-3	
3. ADDRESS OF 1050 17th	n St, Ste. 700 _{CIT}	y Denver	STATE CO ZIP 8	30265	PHONE NUMBER: (303) 825-7900	Castle	
4. LOCATION O	F WELL AT SURFACE: 705' F	SL, 520' FWL		1		COUNTY:	Carbon
QTR/QTR, SE	ECTION, TOWNSHIP, RAN	NGE, MERIDIAN: SWSW	11 128 10	DE S		STATE:	UTAH
11.	CHECK APP	ROPRIATE BOXES	S TO INDICATE	NATURE	OF NOTICE, REPO	ORT, OR	OTHER DATA
	OF INTENT	ACIDIZE		DEEPEN	YPE OF ACTION		EPERFORATE CURRENT FORMATION
	it in Duplicate) ate date work will start:	ALTER CASING CASING REPAIR CHANGE TO PREVIO	NIS DI ANS	_	E TREAT STRUCTION R CHANGE		DETRACK TO REPAIR WELL MPORARILY ABANDON BING REPAIR
(Subm	QUENT REPORT to Original Form Only) ork completion:	CHANGE TUBING CHANGE WELL NAM CHANGE WELL STA	IE TUS	PLUG AND PLUG BAC PRODUCT	O ABANDON EK ION (START/RESUME)	ve	ENT OR FLARE ATER DISPOSAL ATER SHUT-OFF
		CONVERT WELL TY	JCING FORMATIONS PE		TION OF WELL SITE ETE - DIFFERENT FORMATION		THER:
	BE PROPOSED OR CO	OMPLETED OPERATION:	S. Clearly show all pe	ertinent details i	ncluding dates, depths, volu	mes, etc.	
NAME (PLEASE	PRINT) Robert F.	Unger		тп	V. PNorthern I	Business (Jnit of J. M. Huber Corp.
SIGNATURE _	Delet	to the		DA DA	TE ///20/03		
(This space for St	ate use only)			1			

RECEIVED 1896-116

Attachment for the State of Utah, Department of Natural Resources, Division of Oil, Gas and Mining, Form 9, Sundry Notices and Reports on Wells:

Huber Shimmin Trust 1-11

J. M. Huber Corporation has sold its interests in this well and property. The new owner will be taking on the responsibility of operator.

Name (please print) Robert F. Unger

Title: V. P.-Northern Business Unit

Date: ///20/03

New owner information:

Company Name: Evergreen Operating Corp., 1401 17th Street, Suite 1200

Denver, CO 80202

Name (please print) Kevin D. Davis

Signature: Mergers & Acquistions

Date: //15/2004

New owner bond number: RLB000 6706

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

X Merger

HUBER-JENSEN 16-9	The operator of the well(s) listed belo	w has changed,	enecuv	#: 	in the second of	9/2	28/2004	en yang sakara K				
1401 17th St, Suite 1200 Denver, CO 80202 Erving, TX 75039		<u>-</u>			TO: (New Operator):							
1401 17th St, Suite 1200 S205 N O'Connor Blvd Irving, TX 75039	N2545-Evergreen Operating Corp.				N5155-Pionee	r Natural Reso	urces USA	, Inc.				
Phone: 1-(303) 298-8100	1401 17th St, Suite 1200											
SEC TWN RNG API NO NO TYPE TYPE STATE	Denver, CO 80202				Irving,							
SEC TWN RNG API NO NO TYPE TYPE STATE	Phone: 1-(303) 298-8100											
NAME		CA No.				7 111 2001						
SEC TWN RNG API NO ENTITY LEASE WELL STATE	WELL(S)					 						
NO TYPE TYPE STATE	NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL.			
BONANZA FED 15-27-10-25 27 1008 250E 4304734941 13840 Federal GW P HUBER-JENSEN 16-9 99 120S 100E 4300730163 12904 Fee GW P P HUBER-JENSEN 1-9 90 120S 100E 4300730173 12903 Fee GW P P HUBER-JENSEN 1-10 10 120S 100E 4300730159 12906 Fee GW P P HUBER-JENSEN 5-10 10 120S 100E 4300730162 12905 Fee GW P P HUBER-JENSEN 11-10 10 120S 100E 4300730162 12905 Fee GW P P HUBER-JENSEN 11-10 10 120S 100E 4300730162 12905 Fee GW P P HUBER-JENSEN 11-10 10 120S 100E 4300730166 114105 Fee GW P P HUBER-JENSEN 1-10 10 120S 100E 4300730596 12611 Fee GW P P HUBER-JENSEN 1-10 11 120S 100E 4300730596 12611 Fee GW P P HUBER-JENSEN 1-11 11 120S 100E 4300730675 14225 Fee GW DRL SHIMMIN TRUST 1-11 11 120S 100E 4300730665 11410 Fee GW DRL HUBER-SHIMMIN TRUST 1-11 11 120S 100E 4300730669 13070 Fee GW P P HUBER-SHIMMIN TRUST 1-11 11 120S 100E 4300730673 12901 Fee GW P P HUBER-SHIMMIN TRUST 1-12 12 120S 100E 4300730674 12902 Fee GW P P HUBER-SHIMMIN TRUST 1-14 14 120S 100E 4300730674 12902 Fee GW P P HUBER-SHIMMIN TRUST 3-14 14 120S 100E 4300730604 13069 Fee GW P P HUBER-SHIMMIN TRUST 3-14 14 120S 100E 4300730602 13071 Fee GW P P HUBER-SHIMMIN TRUST 3-14 14 120S 100E 4300730602 13071 Fee GW P P P P P P P P P P P P P P P P P P						l l	1	ı	I .			
HUBER_JENSEN 16-9	BONANZA FED 15-27-10-25	27	100S	250E	4304734941							
HUBER-JENSEN 1-9	HUBER-JENSEN 16-9	09	120S									
HUBER-JENSEN 9-10	HUBER-JENSEN 1-9	09										
HUBER-JENSEN 5-10 HUBER-JENSEN 11-10 HUBER-JENSEN 11-11 HI 120S 100E 43007305675 14225 Fee GW DRL SHIMMIN TRUST 11-11 HI 120S 100E 4300730166 11410 Fee GW DRL SHIMMIN TRUST 11-11 HI 120S 100E 4300730675 14229 Fee GW DRL HUBER-SHIMMIN TRUST 11-11 HI 120S 100E 4300730673 12901 Fee GW PHUBER-SHIMMIN TRUST 1-11 HUBER-SHIMMIN TRUST 1-12 HUBER-SHIMMIN TRUST 1-12 HUBER-SHIMMIN TRUST 1-12 HUBER-SHIMMIN TRUST 1-14 HUBER-SHIMMIN TRUST 3-14 HUBER-SHIMMIN TRUST 3-14 HI 120S 100E 4300730674 12902 Fee GW PHUBER-SHIMMIN TRUST 3-14 HUBER-SHIMMIN TRUST 3-14 HI 120S 100E 4300730122 14175 Fee GW PHUBER-SHIMMIN TRUST 3-14 HUBER-SHIMMIN TRUST 3-14 HI 120S 100E 4300730662 13071 Fee GW PHUBER-SHIMMIN TRUST 3-14 HUBER-SHIMMIN TRUST 3-14 HI 120S 100E 4300730662 13071 Fee GW PHUBER-SHIMMIN TRUST 3-14 HUBER-SHIMMIN TRUST 3-14 HI 120S 100E 4300730662 13071 Fee GW PHUBER-SHIMMIN TRUST 3-14 HI 120S 100E 4300730162 HUBER-SHIMMIN TRUST 3-14 HI 120S 100E 4300730166 13071 Fee GW PHUBER-SHIMMIN TRUST 3-14 HI 120S 100E 430073016 1306 Fee GW PHUBER-SHIMMIN TRUST 3-14 HI 120S 100E 430073016 1306 Fee GW PHUBER-SHIMMIN TRUST 3-14 HI 120S 100E 430073016 13071 Fee GW PHUBER-SHIMMIN TRUST 3-14 HI 120S 100E 430073017 1305 PEE GW PHUBER-SHIMMIN TRUST 3-14 HI 120S 100E 43007301 1305 PEE GW PHUBER-SHIMMIN TRUST 3-14 HI 120S 100E 43007301 1305 PEE GW PHUBER-SHIMMIN TRUST 3-14 HI 120S 100E 43007301 1305 PEE GW PHUBER-SHIMMIN TRUST 3-14 HI 120S 100E 43007301 1305 PEE GW PHUBER-SHIMMIN TRUST 3-14 HI 120S 100E 43007301 1305 PEE GW PHUBER-SHIMMIN TRUST 3-14 HI 120S 100E 43007301 1305 PEE GW PHUBER-SHIMMIN TRUST 3-14 HI 120S 100E 43007301 1305 PEE GW PHUBER-SHIMMIN TRUST 3-14 HI 120S 100E 43007301 1305 PEE GW PHUBER-SHIMMIN TRUST 3-14 HI 120S 100E 43007301 1305 PEE GW PHUBER-SHIMMIN TRUST 3-14 HI 120S 100E 43007301 1305 PEE GW PHUBER-SHIMMIN TRUST 3-14 HUBER-	HUBER-JENSEN 9-10	10	120S	100E		12906	Fee					
HUBER-JENSEN 11-10	HUBER-JENSEN 5-10	10	120S	100E								
HUBER-JENSEN 1-10	HUBER-JENSEN 11-10	10	120S			11405	Fee					
HUBER-JENSEN 2-10 10 10 100 100 100 100 100 1	HUBER-JENSEN 1-10	10	120S	100E	4300730596							
SHIMMIN TRUST 11-11		10	120S	100E	4300730675							
HUBER-SHIMMIN TRUST 1-11 11 120S 100E 4300730659 13070 Fee GW P HUBER-SHIMMIN TRUST 1-11 11 120S 100E 4300730673 12901 Fee GW P HUBER-SHIMMIN TRUST 1-12 12 120S 100E 4300730674 12902 Fee GW P SHIMMIN TRUST 5 14 120S 100E 4300730122 14175 Fee GW P HUBER-SHIMMIN TRUST 3-14 14 120S 100E 4300730640 13069 Fee GW P HUBER-SHIMMIN TRUST 4-14 14 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 14 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 15 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 16 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 17 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 18 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 19 120S 100E 4300730640 13069 Fee GW P HUBER-SHIMMIN TRUST 4-14 19 120S 100E 4300730640 13069 Fee GW P HUBER-SHIMMIN TRUST 4-14 19 120S 100E 4300730640 13069 Fee GW P HUBER-SHIMMIN TRUST 4-14 19 120S 100E 4300730640 13069 Fee GW P HUBER-SHIMMIN TRUST 4-14 19 120S 100E 4300730640 13069 Fee GW P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 4300730640 13069 Fee GW P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 4300730640 13069 Fee GW P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 4300730662 13071 Fee GW P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 430073061 13069 Fee GW P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 430073061 13071 Fee GW P P HUBER-SHIMMIN TRUST 4-14 10 120S 100E 430073062 10 120F 10 120F 10 120	SHIMMIN TRUST 11-11	11	120S	100E	4300730166	11410	Fee					
HUBER-SHIMMIN TRUST 1-11 11 120S 100E 4300730673 1290! Fee GW P HUBER-SHIMMIN TRUST 1-12 12 120S 100E 4300730674 12902 Fee GW P SHIMMIN TRUST 5 14 120S 100E 4300730674 12902 Fee GW P HUBER-SHIMMIN TRUST 3-14 14 120S 100E 4300730640 13069 Fee GW P HUBER-SHIMMIN TRUST 3-14 14 120S 100E 4300730662 1307! Fee GW P HUBER-SHIMMIN TRUST 4-14 14 120S 100E 4300730662 1307! Fee GW P HUBER-SHIMMIN TRUST 4-14 17 130S 260E 4304731134 2840 Federal GW P HUBER-SHINGS 13-26-14-22 26 140S 220E 4304731074 13615 Federal GW P HEDERAL 5-13-15-21 13 150S 210E 4304731137 807! Federal GW S HAIN CYN 16-4-15-23 04 150S 220E 4304731091 8077 Federal GW S MAIN CYN 16-4-15-23 04 150S 220E 4304731111 11608 Federal GW S MAIN CYN 6-8-15-23 08 150S 230E 4304731073 11606 Federal GW S MAIN CYN 6-8-15-23 08 150S 230E 4304731073 11606 Federal GW S MAIN CYN 6-8-15-23 08 150S 230E 4304731073 11606 Federal GW S MAIN CYN 6-8-15-23 08 150S 230E 4304731073 11606 Federal GW S MAIN CYN 6-8-15-23 08 150S 230E 4304731073 11606 Federal GW S MAIN CYN 6-8-15-23 08 150S 230E 4304731073 11606 Federal GW S MAIN CYN 6-8-15-23	HUBER-SHIMMIN TRUST 2-11	11	120S	100E	4300730659	13070	Fee					
HUBER-SHIMMIN TRUST 1-12 12 120S 100E 4300730674 12902 Fee GW P	HUBER-SHIMMIN TRUST 1-11	11	120S	100E	4300730673							
SHIMMIN TRUST 5		12	120S	100E	4300730674							
HUBER-SHIMMIN TRUST 3-14 HUBER-SHIMMIN TRUST 4-14 14 120S 100E 4300730640 13069 Fee GW P HUBER-SHIMMIN TRUST 4-14 14 120S 100E 4300730662 13071 Fee GW P FED ENI 7-1 07 130S 260E 4304731134 2840 Federal GW P P PINE SPRINGS 13-26-14-22 26 140S 220E 4304731074 13615 Federal GW P FEDERAL 5-13-15-21 13 150S 210E 4304731137 8071 Federal GW S FEDERAL 2-18-15-22 18 150S 220E 4304731137 8071 Federal GW S MAIN CYN 16-4-15-23 04 150S 230E 4304731091 8077 Federal GW S MAIN CYN 6-8-15-23 04 150S 230E 4304731071 11608 Federal GW S MAIN CYN 6-8-15-23 08 150S 230E 4304731073 11606 Federal GW P OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 10/21/2004 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 10/21/2004 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 10/21/2004 3. The new operator registered in the State of Utah: YES Business Number: 5738462-0143 10/21/20	SHIMMIN TRUST 5	14	120S	100E	4300730122							
FED ENI 7-1 07 130S 260E 4304731134 2840 Federal GW P PINE SPRINGS 13-26-14-22 26 140S 220E 4304731074 13615 Federal GW P FEDERAL 5-13-15-21 13 150S 210E 4304731137 8071 Federal GW S FEDERAL 2-18-15-22 18 150S 220E 4304731091 8077 Federal GW S MAIN CYN 16-4-15-23 04 150S 230E 4304731111 11608 Federal GW S MAIN CYN 6-8-15-23 08 150S 230E 4304731111 11608 Federal GW P OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 10/21/2004 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 10/21/2004 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143 5. If NO, the operator was contacted contacted on:		14	120S	100E	4300730640	13069	Fee	GW	P			
PINE SPRINGS 13-26-14-22 26 1408 220E 4304731074 13615 Federal GW P FEDERAL 5-13-15-21 13 1508 210E 4304731137 8071 Federal GW S FEDERAL 2-18-15-22 18 1508 220E 4304731091 8077 Federal GW S MAIN CYN 16-4-15-23 04 150S 230E 4304731111 11608 Federal GW S MAIN CYN 6-8-15-23 08 150S 230E 4304731073 11606 Federal GW S MAIN CYN 6-8-15-23 08 150S 230E 4304731073 11606 Federal GW S OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 10/21/2004 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 50 If NO, the operator was contacted contacted on: 10/21/20		14	120S	100E	4300730662	13071	Fee	GW	P			
FEDERAL 5-13-15-21 13 150S 210E 4304731137 8071 Federal GW S FEDERAL 2-18-15-22 18 150S 220E 4304731091 8077 Federal GW S MAIN CYN 16-4-15-23 04 150S 230E 4304731111 11608 Federal GW S MAIN CYN 6-8-15-23 08 150S 230E 4304731073 11606 Federal GW P OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 10/21/2004 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 10/21/2004 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143 5a. (R649-9-2)Waste Management Plan has been received on:		07	130S	260E	4304731134	2840	Federal	GW	P			
FEDERAL 2-18-15-22 18 150S 220E 4304731091 8077 Federal GW S MAIN CYN 16-4-15-23 04 150S 230E 4304731111 11608 Federal GW S MAIN CYN 6-8-15-23 08 150S 230E 4304731073 11606 Federal GW P OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 10/21/2004 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 10/21/2004 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143 5. If NO, the operator was contacted contacted on:		26	140S	220E	4304731074	13615	Federal	GW	P			
18 150S 220E 4304731091 8077 Federal GW S MAIN CYN 16-4-15-23 04 150S 230E 4304731111 11608 Federal GW S MAIN CYN 6-8-15-23 08 150S 230E 4304731073 11606 Federal GW P OPERATOR CHANGES DOCUMENTATION		13	150S	210E	4304731137	8071	Federal	GW	S			
MAIN CYN 16-4-15-23 MAIN CYN 6-8-15-23 MAIN		18	150S	220E	4304731091	8077	Federal	GW				
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: 5. If NO, the operator was contacted contacted on: 6a. (R649-9-2)Waste Management Plan has been received on:		04	150S	230E	4304731111	11608	Federal	GW				
Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143 51. If NO, the operator was contacted contacted on: 62. (R649-9-2) Waste Management Plan has been received on:	MAIN CYN 6-8-15-23	08	150S	230E	4304731073	11606	Federal	GW				
4. Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143 5. If NO, the operator was contacted contacted on: 6a. (R649-9-2)Waste Management Plan has been received on:	Enter date after each listed item is complete 1. (R649-8-10) Sundry or legal documentation	d on was received f			-	n:						
4. Is the new operator registered in the State of Utah: YES Business Number: 5738462-0143 5. If NO, the operator was contacted contacted on: 6a. (R649-9-2)Waste Management Plan has been received on:	3. The new company was checked on the Dep	partment of Coi	nmerce	, Divisi	ion of Corporat	tions Databas	e on:		10/21/2004			
5. If NO, the operator was contacted contacted on: 6a. (R649-9-2)Waste Management Plan has been received on:					-			43				
					•			_				
	ja. (R649-9-2)Waste Management Plan hos ha	en received on:										
					4.4.4							

7.	Federal and Indian Lease Wells: The BLM and or the BIA has or operator change for all wells listed on Federal or Indian leases on:	as approved th not yet	e merger, name change, -
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells	listed on:	
9.	Federal and Indian Communization Agreements ("CA") The BLM or BIA has approved the operator for all wells listed within a		
10	. Underground Injection Control ("UIC") The Division for the enhanced/secondary recovery unit/project for the water disposal v		C Form 5, Transfer of Authority to Inject, N/A
D	ATA ENTRY:		
1.	Changes entered in the Oil and Gas Database on:	10/28/2004	_
2.	Changes have been entered on the Monthly Operator Change Spread S	Sheet on:	10/28/2004
3.	Bond information entered in RBDMS on:	10/28/2004	-
4.	Fee/State wells attached to bond in RBDMS on:	10/28/2004	_
5.	Injection Projects to new operator in RBDMS on:	10/28/2004	_
6.	Receipt of Acceptance of Drilling Procedures for APD/New on:		***
FI	EDERAL WELL(S) BOND VERIFICATION:		· · · · · · · · · · · · · · · · · · ·
1.	Federal well(s) covered by Bond Number:	104091293	-
IN	DIAN WELL(S) BOND VERIFICATION:		
1.	Indian well(s) covered by Bond Number:	n/a	-
	EE & STATE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond	l Number	104319462
2.	The FORMER operator has requested a release of liability from their bon The Division sent response by letter on:	d on: 10/28/2004	10/21/2004
	EASE INTEREST OWNER NOTIFICATION: (R649-2-10) The FORMER operator of the fee wells has been contacted of their responsibility to notify all interest owners of this change on:	and informed by a 11/1/2004	a letter from the Division
C	DMMENTS:		
_			
_			
_			

STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES**

	DIVISION OF OIL, GAS AND M	INING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY	NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill in drill horizontal is	new wells, significantly deepen existing wells below ou aterals. Use APPLICATION FOR PERMIT TO DRILL	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT OF CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			See Attached List
Pioneer Natural Resource	s USA, Inc. N5/55		9. API NUMBER:
3. ADDRESS OF OPERATOR: 5205 N. O'Connor Blvd	y Irving STATE TX ZIF	75039 PHONE NUMBER: (972) 444-9001	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL			
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:	Tall An	STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TOTAL BOXES TO INDION	TYPE OF ACTION	RI, OR OTHER DATA
	ACIDIZE	DEEPEN DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	OTHER:
12 DESCRIBE PROPOSED OR CO		pertinent details including dates, depths, volume	
 Operator change due t September 28, 2004. See list attached for all Resources) as listed on the 3. Operator will now be Pite. Surety Bond #1043194 	to the merger between Pioneer N I wells currently operated under the The DOGM database on October 1	latural Resources USA, Inc and E the name of Evergreen Operating 15, 2004. nc. Local operation address info ached	vergreen Resources Inc., effective
Name: Dennis R. Carltor	-Cac	Title: Executive V Date: /b//8/	ice President, Evergreen Operating Corp. H2545
NAME (PLEASE PRINT) Jay Still SIGNATURE		TITLE Vice President, W	Vestern Division, Pioneer Natural Resources USA Inc.
77			

(This space for State use only)

(5/2000)

APPROVED 10 128 104

Carlai Russell (See Instructions on Reverse Side)
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED

OCT 2 1 2004

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER WELL LIST 10/15/04

	1		1	T	TT	T	Location	<u> </u>	1	Г			т
API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name		Sect	Twpn	Twpd	RnaN	RnaD	Qt/Qtr
43-007-30122-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 5	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14		s	10	IE .	NWNE
43-007-30137-00-00	EVERGREEN OPERATING CORP	HUBER-FEDERAL 7-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SWNE
43-007-30138-00-00	EVERGREEN OPERATING CORP	HUBER-FRANDSEN 4-15	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	15	12	s	10	E	NWNW
43-007-30140-00-00	EVERGREEN OPERATING CORP	HUBER-FED 6-8	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	8	12	S	10	E	SENW
43-007-30159-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 9-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	NESE
43-007-30162-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 5-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	E	SWNW
43-007-30163-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 16-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9	12	S	10	E	SESE
43-007-30164-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 11-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10	Ε	NESW
43-007-30166-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 11-11	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	11		s	10	E	NESW
43-007-30169-00-00	EVERGREEN OPERATING CORP	SHIMMIN TRUST 14-12	Gas Well	Plugged and Abandoned	CASTLEGATE	CARBON	12S-10E	12		S	10	E	SESW
43-007-30589-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16		S	10	E	NWNE
43-007-30596-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-10	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10		S	10	E	NWSW
43-007-30640-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 3-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14		S	10	E	SENE
43-007-30659-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 2-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11		S	10	Ε	SESE
43-007-30662-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 4-14	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	14		S	10	E	SENW
49-007-90009-00-00	EVERGREEN OPERATING CORP	HUDER-ST/F 4-11	Gas Well	Location Abandoned	CASTLEGATE	CARBON	120-10E	- 11		8-	10	E	GF SI
43-007-30673-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-11	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	11		S	10		
43-007-30674-00-00	EVERGREEN OPERATING CORP	HUBER-SHIMMIN TRUST 1-12	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	12	12	S	10	E	NWSW
43-007-30675-00-00 49-007-00703-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-10	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE CASTLEGATE	CARBON	12S-10E 120-10E	10	12	_s	10	E	NESE
43-007-30717-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-9	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	10	12	S	10		NWSW
43-007-30718-00-00 43-007-30733-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-18	Gas Well	Spudded (Drilling commenced: Not yet completed)	CASTLEGATE	CARBON	12S-10E	18	12	s	10		NESE
43-007-30734-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	4		S			SWSE
43-007-30735-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-9	Gas Well Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8		S	10		NENE
43-007-30736-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-15	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	9		s			NENW
43-007-30764-00-00	EVERGREEN OPERATING CORP			Producing New Permit (Not yet approved	CASTLEGATE	CARBON	12S-10E	15	12	S			SWNE
43-007-30768-00-00	EVERGREEN OPERATING CORP	HUBER-J/F 2-17	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	s		E	NENW
	EVEROREER OF EIGHTING CORP	HUBER-JENSEN 1-8	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	8	_12	S	10	E	NESE
43-007-30769-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 1-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	s	10	Ε	NENE
43-007-30783-00-00	EVERGREEN OPERATING CORP	HUBER-ST 2-16		Approved permit (APD); not yet spudded	CASTLEGATE	CARBON	12S-10E	16	12	s	10	E	NWSE
43-007-30784-00-00	EVERGREEN OPERATING CORP	LUIDED ST 2 46		Approved permit (APD); not yet		1		l		1	1	. 1	
43-007-30785-00-00	EVERGREEN OPERATING CORP	HUBER-ST 3-16 HUBER-ST 4-16		spudded	CASTLEGATE		12S-10E	16	12	s	10		SESW
	EVENOREEN OF EIGHING CORP	HUBER-51 4-16	Gas Well	Producing	CASTLEGATE	CARBON	12S-10E	16	12	_s	10	Ε	SEN
43-007-30787-00-00	EVERGREEN OPERATING CORP	H-M FED 2-14	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	14	12	s	10	E I	NESL
43-007-30810-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-5		New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	s	10	E	NESW
43-007-30858-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-17	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	17	12	s	10	E	NESE
43-007-30859-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 2-18	Gas Well	New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	18	12	s	10 1	E	NENE
43-007-30860-00-00	EVERGREEN OPERATING CORP	HUBER-JENSEN 4-8		New Permit (Not yet approved or drilled)	CASTLEGATE	CARBON	12S-10E	8	12	s	10		NWSW

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER WELL LIST 10/15/04

API Well Number 43-007-30947-00-00 43-007-30961-00-00 43-007-30962-00-00	Operator EVERGREEN OPERATING CORP	Well Name	Well Type	Well Status	Field Name	County Name	(Twn-Rng)	Sect	Twpn	Twod	RnaN	Inn	5 · · -
43-007-30961-00-00	EVERGREEN OPERATING CORP						(1.00.00.00)	-			1 cos Bas	Kugu	Qtr/Qtr
43-007-30961-00-00	EVERGREEN OPERATING CORP			New Permit (Not yet approved							7		
	1	HUBER-FRANDSEN/FED 4-15	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	15	12	S	10	E	NWNW
	1	[1 1								
	EVERGREEN OPERATING CORD	la		Spudded (Drilling commenced:]]		i l		ļ	1	ı	ł	İ
12 007 20000 00 00	EVERGREEN OPERATING CORP	STATE 11-16	Gas Well	Not yet completed)	CASTLEGATE	CARBON	12S-10E	16	12	S	10	E	NWNW
12 007 20000 00 05	ì		<u> </u>	1								T	$\overline{}$
	EVERGREEN OPERATING CORP		ŀ	Spudded (Drilling commenced:		1	1 1			l	1	1	ı
43-007-30786		SHIMMIN 11-14	Gas Well	Not yet completed)	CASTLEGATE	CARBON	12S-10E	14	12	s	10	ÌΕ	NWNW
3-007-30700	EVERGREEN OPERATING CORP	Jensen 7-15 Deep	Gas Well	Active	WILDCAT	CARBON	12S-10E	15	12	S	10	E	SWNE
43-007-30977-00-00	EVEROPEEN OPERATING COOR		į	New Permit (Not yet approved									
3-007-30877-00-00	EVERGREEN OPERATING CORP	JENSEN 24-4	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	4	12	s	10	Ε	SESW
13-007-30978-00-00	EVEDODETH OPEDATING ASSE			New Permit (Not yet approved									
3-007-30876-00-00	EVERGREEN OPERATING CORP	JENSEN 34-5	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	5	12	s	10	E :	SWSE
12 007 20090 00 00	5.5000000000000000000000000000000000000			New Permit (Not yet approved							 		
13-007-30980-00-00	EVERGREEN OPERATING CORP	JENSEN 41-9	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	او	12	s	10	E	NENE
0.007.00004.00.00				New Permit (Not yet approved						<u> </u>		_	142142
3-007-30981-00-00	EVERGREEN OPERATING CORP	JENSEN 34-10	Gas Well	or drilled)	CASTLEGATE	CARBON	12S-10E	10	12	s	10	_	SWSE
			Water Disposal				120 102			<u> </u>	10	_	SVVOE
3-013-32308-00-00	EVERGREEN OPERATING CORP	HUBER-ST 1-35	Well	Active	CASTLEGATE	DUCHESNE	11S-10E	35				_	0.
				New Permit (Not yet approved	ONOTECONIE	DUCIRCUIAL	113-10E	33		S	10	E	SV
3-013-32317-00-00	EVERGREEN OPERATING CORP	HUBER-STATE 1-27	Gas Well	or drilled)	WILDCAT	DUCUECUE	440.40=			_		_	
3 017 30101 00 00	EVERGREEN OIL CORP	POISON OPRINGS U 1-USA	Oil Well		WILDGAT	DUCHESNE	11S-10E	27	11	S	10		SWSE
3-017-30102-00-00	EVERGREEN OIL CORP	POISON SPRINGS U 2 USA	Oil Well	Plugged and Abandoned Plugged and Abandoned			816-12E	24		6	12		NESE
	EVERGREEN OPERATING CORP	ANDERSON FED 2	Gas Well		WILDOAT		919-12E		-91	•	12		NENE
	EVERGREEN OPERATING CORP	FEDERAL 24-1	Gas Well	Producing Chat In	EAST CANYON		16S-24E	12	16	S	24	E	SWSW
	EVERGREEN OPERATING CORP	FEDERAL 1-34	Gas Well	Shut-In	EAST CANYON		16S-24E	24	16	S	24		NWNE
	EVERGREEN OPERATING CORP	FEDERAL 2-34		Producing			16S-24E	34	16	S	24	E	NESE
	EVERGREEN OPERATING CORP	BLACK HORSE 2	Gas Well	Producing			16S-24E	34	16	S	24	E	SESW
	EVERGREEN OPERATING CORP	PINE SPRING U 1		Shut-In	BLACK HORSE CYN		15S-24E	29	15	S	24	E	SESE
	EVERGREEN OPERATING CORP	RAT HOLE CYN 1	Gas Weil	Producing	PINE SPRINGS		14S-22E	15	14	S	22	E	NESW
	EVERGREEN OPERATING CORP	DRY BURN U 1	Gas Well	Shut-In	RAT HOLE CANYON	UINTAH	14S-25E	8	14	S	25	E	NWSE
	EVERGREEN OPERATING CORP			Shut-In	DRY BURN		13S-25E	29	13	S	25	E	NWSE
	EVERGREEN OPERATING CORP	1-L-23		Shut-In	SWEETWATER CYN	UINTAH	14S-24E	23	14	s	24	E I	SWNE
	EVERGREEN OPERATING CORP	SWEETWATER CYN 1		Shut-In	SWEETWATER CYN	UINTAH	14S-24E	14	14	s	24		SWNW
	EVERGREEN OPERATING CORP	TRAPP SPRINGS 4-25-14-23		Producing	MAIN CANYON	UINTAH	14S-23E	25	14	s	23		SWSW
		CROOKED CYN 13-17-14-23		Producing	CROOKED CANYON	UINTAH -	14S-23E	17	14	s	23		NWNW
	VERGREEN OPERATING CORP	WOLF UNIT 3-11-15-21		Shut-In	WOLF POINT	UINTAH 1	15S-21E	11	15	š	21		SESW
	VERGREEN OPERATING CORP	MAIN CYN 11-10-15-23	Gas Well	Producing	MAIN CANYON		15S-23E	10	15	š	23		SENW
	VERGREEN OPERATING CORP	MAIN CYN 15-8-15-23	Gas Well	Producing	MAIN CANYON		15S-23E	8	15	š	23		NWNE
	VERGREEN OPERATING CORP	MAIN CYN 2-8-15-23	Gas Well	Producing	MAIN CANYON		15S-23E	8	15	s	23		SWSE
	VERGREEN OPERATING CORP	MAIN CYN 7-17-15-23	Gas Well	Producing			15S-23E	17	15	s	23		NWSE
	VERGREEN OPERATING CORP	STATE 11-2-15-22	Gas Well	Plugged and Abandoned			15S-22E		15	3	22		SENW_
	VERGREEN OPERATING CORP	TRAPP SPRINGS 6-35-14-23		Producing			4S-23E		14	\$			
-047-30944-00-00 E -047-30975-00-00 E	VERGREEN OPERATING CORP	TRAPP SPRINGS 8-36-14-23		Producing			4S-23E		14	\$	23 E		NES
	VERGREEN OPERATING CORP	TRAPP SPRINGS 1-25-14-23		Producing			4S-23E				23 E		NES
	VERGREEN OPERATING CORP	MAIN CYN 8-7-15-23		Producing			5S-23E		14	S	23 E		SESE
	VERGREEN OPERATING CORP	TRAPP SPRINGS 3-26-14-23		Shut-In					15	S	23 E		NESE
-047-31027-00-00 E	VERGREEN OPERATING CORP	FEDERAL 6-14-15-21		Shut-In			4S-23E		14	S	23 E		SESW
047-31040-00-00 E	VERGREEN OPERATING CORP	SWEETWATER 6-13-14-24		Shut-In			5S-21E		15	S	21 E		NESW
047-31041-00-00 E	VERGREEN OPERATING CORP	TRAPP SPRINGS 16-25-14-23		Producing	SWEETWATER CYN		4S-24E		14	S	24 E		VESW
047-31042-00-00 E	VERGREEN OPERATING CORP	PINE SPRINGS 7-21-14-22					4S-23E		14	S	23 E	N	NENE
047-31043-00-00 E	VERGREEN OPERATING CORP	MAIN CYN 4-4-15-23		Producing			4S-22E		14	S	22 E	N	WSE
	VERGREEN OPERATING CORP	BLACK HORSE 14-15-15-24		roducing			5S-23E	4	15	S	23 E	s	wsw
047-31063-00-00 EV	VERGREEN OPERATING CORP	PINE SPRINGS 8-20-14-22		Shut-In Producing	SOUTH CANYON PINE SPRINGS	UINTAH 1	5S-24E	15	15	S	24 E	N	IENW

EVERGREEN TO PIONEER NATURAL RESOURCES USA, INC. MERGER WELL LIST 10/15/04

	1	T		T	/ T	T	Location		T	Т		T	T
API Well Number	Operator	Well Name	Well Type	Well Status	Field Name	County Name	(Twn-Rng)	Sect	Twpn	Twpd	RngN		Qtr/Qtr
43-047-31071-00-00	EVERGREEN OPERATING CORP	FEDERAL 7-15-15-21	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-21E	15	15	S	21	E	NWSE
43-047-31072-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-3-15-23	Gas Well	Shut-in	MAIN CANYON	UINTAH	15S-23E	3′	15	∏ s_	23	E	NESW
43-047-31073-00-00	EVERGREEN OPERATING CORP	MAIN CYN 6-8-15-23	Gas Well	Producing	MAIN CANYON	UINTAH	15S-23E	8	15	S	23	E	NESW
43-047-31074-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 13-26-14-22	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-22E	26	14	S	22		NWNW
43-047-31091-00-00	EVERGREEN OPERATING CORP	FEDERAL 2-18-15-22	Gas Well	Shut-In	WOLF POINT	UINTAH	15S-22E	18	15	S	22		SWSE
43-047-31096-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS 9-12-14-21	Gas Well	Producing	PINE SPRINGS	UINTAH	14S-21E	12	14	S	21		SENE
43-047-31104-00-00	EVERGREEN OPERATING CORP	BLACK HORSE 12-8-15-24	Gas Well	Shut-in	SOUTH CANYON	UINTAH	15S-24E	8	15	S	24	E	SWNW
43-047-31111-00-00		MAIN CYN 16-4-15-23	Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-23E	4	15	S	23	E	NENE
43-047-31134-00-00	EVERGREEN OPERATING CORP	FED ENI 7-1	Gas Well	Producing	DAVIS CANYON	UINTAH	13S-26E	7	13	S	26	E	NENE
43-047-31135-00-00			Gas Well	Shut-In	MAIN CANYON	UINTAH	15S-22E	2'	15	S	22	Ε	NESE
43-047-31137-00-00	EVERGREEN OPERATING CORP	FEDERAL 5-13-15-21		Shut-In	WOLF POINT	UINTAH	15S-21E	13	15	S	21	E	NWSW
43-047-31348-00-00	EVERGREEN OPERATING CORP	FEDERAL 12-18-14-22	Gas Well	Shut-In	PINE SPRINGS	UINTAH	14S-22E	18	14	S	22	E	SWNW
49-047-04874-00-00		DIME OPPINGO SEP 4 00 440 005	Gas Well	Location Abandoned		UINTAH	140-22E	-20		-	222	ŦE	OENE
				Producing	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SESW
43-047-34676-00-00			Gas Well	Temporarily-Abandoned	PINE SPRINGS	UINTAH	14S-22E	23	14	S	22	E	SWNW
43-047-34941-00-00				Producing	UNDESIGNATED	UINTAH	10S-25E	27	10	S	25	E	NWNE
43-047-35555-00-00				Spudded (Drilling commenced: Not yet completed)	UNDESIGNATED	UINTAH	14S-22E	36	14	s	22	E	NE
43-047-35556-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 4-22-14-22	1	Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	22	14	s	22	E	swsw
43-047-35568-00-00	EVERGREEN OPERATING CORP	PINE SPRINGS FED 15-21-14-22		Approved permit (APD); not yet spudded	PINE SPRINGS	UINTAH	14S-22E	21	14	s	22	E	NWNE

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL GAS AND MINING

DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:					
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:					
1. TYPE OF WELL OIL WELL ☐ GAS WELL ✓ OTHER	8. WELL NAME and NUMBER:					
2. NAME OF OPERATOR:	See attached list					
Pioneer Natural Resources	43-607-30673					
3. ADDRESS OF OPERATOR: 1401 17th St., Suite 1200 CITY Denver STATE CO ZIP 80202 PHONE NUMBER: (303) 298-8100	10. FIELD AND POOL, OR WILDCAT:					
4. LOCATION OF WELL						
FOOTAGES AT SURFACE:	COUNTY:					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF ACTION						
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON					
1/13/2006 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR					
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE					
SUBSEQUENT REPORT (Submit Original Form Only) CHANGE WELL NAME PLUG BACK	WATER DISPOSAL					
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF					
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:					
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION						
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volune Change well name from "State Well Name" (Column 1) to "Well Name" (Column 2). See att						
NAME (PLEASE PRINT) Kallasandra M. Boulay TITLE Engineering Ana	alyst					
SIGNATURE KUMM DATE 1/3/2006						

(This space for State use only)

RECEIVED JAN 0 6 2006

Pioneer Natural Resources 1401 17th Street, Suite 1200 Denver, Colorado 80202 Contact: Kallasandra Boulay Phone: (303) 675-2719

JAN 0 6 2006
DIV. OF OIL, GAS & MINING

State Well Name	Well Name	Q	S	T	R	State	County	Field	Status (State)	API#	Operator	Well Type
√ Huber-Federal 7-9	Huber Federal 7-9-12-10	SWNE	9	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30137	PNR	Gas Well
Huber-Jensen 1-10	Huber Jensen 1-10-12-10	NWSW	10	128	10E	Utah	Carbon	Castlegate	PR	43-007-30596	PNR	Gas Well
Huber-Jensen 11-10	Huber Jensen 11-10-12-10	NESW	10	128	10E	Utah	Carbon	Castlegate	PR	43-007-30164	PNR	Gas Well
√Huber-Jensen 1-15	Huber Jensen 1-15-12-10	SWNE	15	128	10E	Utah	Carbon	Castlegate	PR	43-007-30736	PNR	Gas Well
Huber-Jensen 1-4	Huber Jensen 1-4-12-10	SWSE	4	128	10E	Utah	Carbon	Castlegate	PR	43-007-30733	PNR	Gas Well
Huber-Jensen 16-9	Huber Jensen 16-9-12-10	SESE	9	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30163	PNR	Gas Well
Huber-Jensen 1-8	Huber Jensen 1-8-12-10	NESE	8	128	10E	Utah	Carbon	Castlegate	PR	43-007-30768	PNR	Gas Well
Huber-Jensen 1-9	Huber Jensen 1-9-12-10	NWSW	9	128	10E	Utah	Carbon	Castlegate	PR	43-007-30717	PNR	Gas Well
Huber-Jensen 2-8	Huber Jensen 2-8-12-10	NENE	8	128	10E	Utah	Carbon	Castlegate	PR	43-007-30734	PNR	Gas Well
Huber-Jensen 2-9	Huber Jensen 2-9-12-10	NENW	9	128	10E	Utah	Carbon	Castlegate	PR	43-007-30735	PNR	Gas Well
Huber-Jensen 5-10	Huber Jensen 5-10-12-10	SWNW	10	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30162	PNR	Gas Well
Huber-Jensen 9-10	Huber Jensen 9-10-12-10	NESE	10	12S	10E	Utah	Carbon	Castlegate	PR	43-007-30159	PNR	Gas Well
Huber-Shimmin Trust 1-11	Huber Shimmin Trust 1-11-12-10	swsw	11	128	10E	Utah	C <u>arb</u> on	Castlegate	PR	43-007-30673	PNR	Gas Well
Huber-Shimmin Trust 1-12	Huber Shimmin Trust 1-12-12-10	NWSW	12	128	10E	Utah	Carbon	Castlegate	PR	43-007-30674	PNR	Gas Well
Huber-Shimmin Trust 2-11	Huber Shimmin Trust 2-11-12-10	SESE	11	128	10E	Utah	<u>Carb</u> on	Castlegate	PR	43-007-30659	PNR	Gas Well
Huber-Shimmin Trust 3-14	Huber Shimmin Trust 3-14-12-10	SENE	14	128	10E	Utah	Carbon	Castlegate	SI	43-007-30640	PNR	Gas Well
Huber-Shimmin Trust 4-14	Huber Shimmin Trust 4-14-12-10	SENW	14	128	10E	Utah	Carbon	Castlegate	PR	43-007-30662	PNR	Gas Well
Huber-State 1-16	Huber State 1-16-12-10	NWNE	16	128	10E	Utah	Carbon	Castlegate	PR	43-007-30589	PNR	Gas Well
Huber -St 4-16	Huber State 4-16-12-10	SENW	16	128	10E	Utah	Carbon	Castlegate	PR	43-007-30785	PNR	Gas Well
Jenson 7-15 Deep	Jensen Deep 7-15-12-10	SWNE	15	128	10E	Utah	Carbon	Castlegate	TA	43-007-30786	PNR	Gas Well
Shimmin Trust 11-11	Shimmin Trust 11-11-12-10	NESW	11	128	10E	Utah	Carbon	Castlegate	PR	43-007-30166	PNR	Gas Well
✓ Shimmin Trust 14-12	Shimmin Trust 14-12-12-10	SESW	12	128	10E		Carbon	Castlegate	XX	43-007-30169	PNR	Gas Well
Shimmin Trust 5	Shimmin Trust 5-14-12-10	NWNE	14	128	10E	Utah	Carbon	Castlegate	PR	43-007-30122	PNR	Gas Well
Huber-St 1-35	Huber State 1-35-12-10 WDW	SWSW	35	128	10E	Utah	Duchesne	Castlegate	Active	43-013-32308	PNR	WDW
Anderson Fed 2	Anderson Federal 2-12-16S-24E	SWSW	12	168	24E	Utah	Grand	East Canyon	PR	43-019-30136	PNR	Gas Well
Federal 1-34	Bryson Canyon Federal 1-34-16S-24E	NESE	34	168	24E	Utah	Grand	Bryson Canyon	PR	43-019-31077	PNR	Gas Well
Federal 2-34	Bryson Canyon Federal 2-34-16S-24E	SESW	34	168	24E	Utah	Grand	Bryson Canyon	PR	43-019-31078	PNR	Gas Well
Federal 24-1	East Canyon Federal 24-1-16S-24E	NWNE			24E	Utah	Grand	East Canyon	PA	43-019-30955	PNR	Gas Well
Black Horse 2	Black Horse 2 1-29-15S-24E	SESE	29		24E		Uintah	Black Horse Canyon	SI	43-047-30248	-	Gas Well
Fed ENI 7-1	Davis Canyon Federal ENI 7-1-13S-26E	NENE	1	138	26E	Utah	Uintah	Davis Canyon	SI	43-047-31134	PNR	Gas Well

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

1. DJJ

The operator of the well(s) listed below has changed, effective: FROM: (Old Operator): N1515-Pioners Natural Resources USA, Inc. 13810 Park Ten Place, Suite 160 Houston, 1 X 77084 Phone: 1 (303) 675-2610 Phone: 1 (303) 979-6023 Phone: 1 (303) 675-2610 Phone: 1 (303) 979-6023 WELL NAME	V Change of Owner, and a CVI II C. 11)	_				2. CDW					
TO: (New Operator): N5155-Pioneer Natural Resources USA, Inc.	X - Change of Operator (Well Sold)	Operator Name Change/Merger									
NS155-Pioneer Natural Resources USA, Inc. 1401 17th St, Suite 1200 Phone: I (303) 675-2610 Phone: I (303) 675-2610 Phone: I (303) 675-2610 Phone: I (303) 979-6023 CA No. Unit: WELL NAME SEC TWN RNG API NO NO PERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 6/3/2010 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/3/2010 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/3/2010 The new company was checked on the Department of Commerce, Division of Corporations Database on: 1. Is the new operator registered in the State of Utah: 1. Is the new operator registered in the State of Utah: 2. R6409-8-10) Sundry or Poduction/Disposition & Sundries on: 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4. Is the new operator registered in the State of Utah: 8. Requested 9/13/2010 8. Requested 9/13/2010 8. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 8. Federal and Indian Units: 17. BLM or BIA has approved the operator for wells listed on: 9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9. Underground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9. Underground Injection English of Republish on the Republish of Republish of Republish on Republish on Republish on Republish on Republish on Republish on Republish on Republish on Republish											
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WELL NAME SEC TWN RNG API NO ENTITY NO ENTITY STATUS SEE ATTACHED LIST OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 6/3/2010 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/3/2010 3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 5/10/2010 3. Ith new operator registered in the State of Utal: Business Number: 76/24076-0142 4a. Is the new operator registered in the State of Utal: Business Number: 76/24076-0142 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: ok 6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: n/a Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: n/a Pudderground Injection Control ("UIC") Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: * Being held DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: 6/30/2010 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 6/30/2010 3. Bond information entered in RBDMS on: 6/30/2010 4. Fee/State wells attached to bond in RBDMS on: 6/30/2010 5. Injection Projects to new operator in RBDMS on: 6/30/2010 5. Injection Projects to new operator in RBDMS on: 6/30/2010 6. Receipt of Acceptance of Drilling Procedures for APD/New on: B005638 1. Federal well(s) covered by Bond Number: 6/30/2010 1. Federal well(s) covered by Bond Number: 6/30/2010 3. The FORMER operator has requested a release of liability fro	Phone: 1 (303) 675-2610		Phone: 1 (303) 979-6023								
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SEE ATTACHED LIST		SEC	TWI	RNG		1	LEASE TYPE		1		
Refer date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 6/3/2010 6/3/2010	SEE ATTACHED LIST					NO		IYPE	STATUS		
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or operator change for all wells listed on Federal or Indian leases on: Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: Injact, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery disposal well(s) listed on: Nateronal Inject, for the enhanced/secondary recovery disposal w				e RIA I		· merger na	me change				
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5. Injection Projects to new operator in RBDMS on: Receipt of Acceptance of Drilling Procedures for APD/New on: BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: Indian well(s) covered by Bond Number: 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number B005639 3b. The FORMER operator has requested a release of liability from their bond on: LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/30/2010					6/30/2010	_		•			
6. Receipt of Acceptance of Drilling Procedures for APD/New on: BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: B005638 2. Indian well(s) covered by Bond Number: a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number B005639 and B005650 3b. The FORMER operator has requested a release of liability from their bond on: LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/30/2010					6/30/2010	•					
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of their responsibility to notify all interest owners of this change on: 6/30/2010									•		
	4. (K049-2-10) The NEW operator of the fee wells	has t	een co	ntacted	and informed b		om the Division				
COMMENTS:	COMMENTS:	rs of 1	inis cha	ange on	:	6/30/2010					

SIAIE OF UIAH	FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL GAS WELL 🗸 OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	See Attached List 9. API NUMBER:
Blue Tip Castlegate, Inc. $\lambda 3680$	9. API NUMBER:
3. ADDRESS OF OPERATOR: 15810 Park Ten Place - Ste 160 CITY Houston STATE TX ZIP 77084 PHONE NUMBER: (303) 979-6023	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	
FOOTAGES AT SURFACE:	COUNTY: Carbon
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
✓ NOTICE OF INTENT □ ACIDIZE □ DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
4/1/2010 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER:
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
Blue Tip Castlegate, Inc. has acquired all of Pioneer Natural Resources USA, Inc's interest is attached well list. The effective date of change of operator is April 1, 2010. Betty Brownson Date Attorney-In-Fact Pioneer Natural Resources USA, Inc. #5/55 1401 17th Street - Suite 1200 Denver, CO 80202 Phone: 303-675-2610 Denver, CO 80202 Phone: 303-675-2610 Denver, CO 80202 Phone: 303-675-2610 Denver, CO 80202 Phone: 303-675-2610	Date Castlegate Field - see Date Castlegate Field - see
NAME (PLEASE PRINT) Bruce L. Taylor TITLE Manager V1C	e Presiden + **

(This space for State use only)

APPROVED 6 130 12010

Carlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JUN 0 3 2010

PIONEER NATURAL RESOURCES (N5155) to BLUE TIP CASTLEGATE (N3680)

well name	sec	twp	rng	api	entity	lease	type	stat	ĪĊ
SHIMMIN TRUST 5-14-12-10	14	_		4300730122	14175	Fee	type GW	P	+
CASTLEGATE FED 7-9-12-10	09			4300730137	12991	Federal	GW	P	╁
JENSEN 9-10-12-10	10	4		4300730159	12906	Fee	GW	P	+
JENSEN 5-10-12-10	10	120S		4300730162	12905	Fee	GW	S	┿
JENSEN 16-9-12-10	09	120S		4300730163	12904	Fee	GW	P	十
JENSEN 11-10-12-10	10	120S		4300730164	11405	Fee	GW	P	+-
SHIMMIN TRUST 11-11-12-10	11	120S		4300730166	11410	Fee	GW	P	+
CASTLEGATE ST 1-16-12-10	16	120S		4300730589	12610	State	GW	P	+
JENSEN 1-10-12-10	10	120S		4300730596	12611	Fee	GW	P	+
SHIMMIN TRUST 2-11-12-10	11	120S	100E	4300730659	13070	Fee	GW	P	+
SHIMMIN TRUST 4-14-12-10	14	120S	100E	4300730662	13071	Fee	GW	P	\forall
SHIMMIN TRUST 1-11-12-10	11	120S	100E	4300730673	12901	Fee	GW	P	†
JENSEN 2-10-12-10	10	120S	100E	4300730675	14225	Fee	GW	OPS	\forall
JENSEN 1-9-12-10	09	120S	100E	4300730717	12903	Fee	GW	P	T
JENSEN 1-18-12-10	18	120S	100E	4300730718	14226	Fee	GW	P	H
JENSEN 1-4-12-10	04	120S	100E	4300730733	13068	Fee	GW	P	\forall
JENSEN 2-8-12-10	08	120S	100E	4300730734	13275	Fee	GW	P	H
JENSEN 2-9-12-10	09	120S	100E	4300730735	13317	Fee	GW	P	H
JENSEN 1-15-12-10	15	120S	100E	4300730736	13072	Fee	GW	P	\Box
JENSEN 1-8-12-10	08	120S	100E	4300730768	13359	Fee	GW	P	П
CASTLEGATE ST 4-16-12-10	16	120S	100E	4300730785	13318	State	GW	P	\Box
JENSEN DEEP 7-15-12-10	15	120S	100E	4300730786	13247	Fee	GW	S	П
CASTLEGATE ST 11-16H-12-10	16	120S	100E	4300730961	14224	State	GW	S	П
SHIMMIN 11-14-12-10	14	120S	100E	4300730962	14223	Fee	GW	OPS	П
JENSEN 23C-9-12-10	09	120S	100E	4300731211	15770	Fee	GW	P	П
JENSEN 33C-9-12-10	09	120S	100E	4300731212	15769	Fee	GW	P	П
JENSEN 42C-9-12-10			100E	4300731213	15766	Fee	GW	P	П
	09	120S	100E	4300731214	15768	Fee	GW	P	С
				4300731225	15767	Federal	GW	P	П
				4300731452	17246	Fee	GW	OPS	С
JENSEN 14C-10-12-10				4300731453	17235	Fee	GW	P	П
				4300731495		Federal	GW	APD	C
				4300731498		Federal	GW	APD	C
				4300731499		Federal	GW	APD	C
				4300731500		Fee	GW	APD	C
				4300731501		Fee	GW	APD	C
				4300731502		Fee	GW	APD	C
				4300731503		Fee	GW	APD	C
				4300731504		Fee	GW	APD	C
				4300731505		Fee	GW	APD	C
				4300731506		Fee	GW	APD	С
	09	120S	100E	4300731507		Fee	GW	APD	C
JENSEN ST 11C-34-11-9	34	11 0 S	090E	4304930024	17071	State	GW	S	C

Sundry Number: 17328 API Well Number: 43007306730000

			FORMS
	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MININ	G	5.LEASE DESIGNATION AND SERIAL NUMBER: FEE
SUND	RY NOTICES AND REPORTS OF	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	sals to drill new wells, significantly deepen exi ugged wells, or to drill horizontal laterals. Use		7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: SHIMMIN TRUST 1-11-12-10
2. NAME OF OPERATOR: BLUE TIP CASTLEGATE, INC.			9. API NUMBER: 43007306730000
3. ADDRESS OF OPERATOR: 1205 Independence Ave. , Pri		NUMBER:) Ext	9. FIELD and POOL or WILDCAT: CASTLEGATE
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0705 FSL 0520 FWL			CARBON
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSW Section: 13	IP, RANGE, MERIDIAN: 1 Township: 12.0S Range: 10.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE I	NATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
	☐ ACIDIZE ☐	ALTER CASING	☐ CASING REPAIR
✓ NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	☐ CHANGE WELL NAME
8/15/2011	✓ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT	☐ DEEPEN ☐	FRACTURE TREAT	☐ NEW CONSTRUCTION
Date of Work Completion:	☐ OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK
	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION ☐	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
	☐ TUBING REPAIR ☐	VENT OR FLARE	WATER DISPOSAL
☐ DRILLING REPORT	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	APD EXTENSION
Report Date:	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:
12. DESCRIBE PROPOSED OR CO	DMPLETED OPERATIONS. Clearly show all pertine	nt details including dates, depths, v	volumes, etc.
	Will Shut-In wells due to econor		
			Accepted by the
			Jtah Division of
			l, Gas and Mining
		FOR	R RECORD ONLY
 		I	
NAME (PLEASE PRINT) Mike Cerelli	PHONE NUMBER 620 202-1749	TITLE Asset Manager	
SIGNATURE N/A		DATE 8/4/2011	



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

June 25, 2015

CERTIFIED MAIL NO. 7014 2870 0001 4232 4504

Ms. Wendy Clemente Blue Tip Castlegate, Inc. 15810 Park Ten Place, Suite 160 Houston, TX 77084 43 007 30673 Shimmin Trust 1-11-12-10 11 125 10E

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Clemente:

As of January 2015, Blue Tip Castlegate, Inc. (Blue Tip) has three (3) State Lease Wells and four (4) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Three (3) of these wells were added to Blue Tip's SI/TA list in 2015 (attachment A).

The Castlegate ST 11-16H-12-10, Jensen ST 11C-34-11-9, Jensen 1-18-12-10, and Castlegate ST 4-16-12-10 wells (attachment A) have previously been issued notices of noncompliance. Blue Tip submitted requests for extended SI/TA status for these wells in September 2014. The Division denied the request due to Blue Tip failing to provide the necessary information showing good cause or wellbore integrity as required by rule R649-3-36. The Castlegate ST 11-16H-12-10 and Jensen ST 11C-34-11-9 wells are over five (5) years shut-in (attachment A) and must comply with R649-3-36-1.3.3 as stated below.

Blue Tip shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. Each well needs an individual sundry filed meeting the SI/TA rules as listed below.

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice via ePermit (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:



Page 2 Blue Tip Castlegate, Inc. June 25, 2015

- 1. Reasons for SI/TA of the well (R649-3-36-1.1)
- 2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
- 3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).

- 1. Wellbore diagram, and
- 2. Copy of recent casing pressure test, and
- 3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
- 4. Fluid level in the wellbore, and
- 5. An explanation of how the submitted information proves integrity.

All Submittals should be sent via ePermit

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,

Dustin K. Doucet Petroleum Engineer

DKD/JP/js Enclosure

cc: Compliance File
Well File
LaVonne Garrison, SITLA
N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

Attachment A

:	Well Name	API	LEASE	Years Inactive	Prior Notice
1	CASTLEGATE ST 11-16H-12-10	43-007-30961	ML-44443	8 years 7 Months	Reissued 2 ND NOTICE
2	JENSEN ST 11C-34-11-9	43-049-30024	ML-48060	5 years 4 months	Reissued 2 ND NOTICE
3	JENSEN 1-18-12-10	43-007-30718	FEE	3 years 2 months	NOTICED
4	CASTLEGATE ST 4-16-12-10	43-007-30785	ML-44443	3 years 5 months	NOTICED
5	SHIMMIN TRUST 5-14-12-10	43-007-30122	FEE	1 year 1 month	
6	SHIMMIN TRUST 11-11-12-10	43-007-30166	FEE	1 year 8 months	
7	SHIMMIN TRUST 1-11-12-10	43-007-30673	FEE	1 year 3 months	

NOTICE OF VIOLATION STATE OF UTAH OIL AND GAS CONSERVATION ACT

1

12S 10E

TO THE FOLLOWING OPERATOR:

Operator Name: Blue Tip Castlegate

Attn: Wendy Clemente

Mailing Address: 1205 Independence Ave.

Shimmin Trust 1-11-12-10

Price, UT 84501

	Well or Site	API#
1	Castlegate ST 11-16H-12-10	43-007-30961
2	Jensen ST 11C-34-11-9	43-049-30024
3	Jensen 1-18-12-10	43-007-30718
4	Castlegate ST 4-16-12-10	43-007-30785
5	Shimmin Trust 5-14-12-10	43-007-30122
6	Shimmin Trust 11-11-12-10	43-007-30166

Date and Time of Inspection/Violation: April 26, 2016

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

43-007-30673

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells – According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3 Bonding – If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36, Shut –in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restorations costs.

Rule R649-3-4.41 Bonding – Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

The first four wells listed above had P&A procedures approved October 2015 and have not yet been plugged. The next three wells were to be P&A'd this spring. The Division has not yet received sundries with plugging plans for these three wells. The last well on the list has been shut in for 2.5 years and is in violation of Rule R649-3-36. You were contacted via email on January 20, 2016, requesting a status update that you did not respond to. There is one additional well, the Shimmin Trust 2-11-12-10, API 43-007-30659, that has been shut in for 1.5 years and is in violation of Rule R649-3-36.

Even though this well is not included in this violation, consider this as notice that this well is not in compliance and needs to be brought into compliance.

Immediate Action: For the wells subject to this notice, Blue Tip Castlegate shall fulfill full cost bonding requirements for each well. Blue Tip Castlegate shall also submit all information as required by R649-3-36 or plug and abandon or place the well(s) on production.

* Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: May 31, 2016

Date of Service Ma	ıiling: Aprjl 28, 201	6 Certified Mail No.:	7015 0640 0003 5275 9925

Division Representative Signature

Operator Representative (if presented in person)

cc: Compliance File Well Files LaVonne Garrison, SITLA

4/2016

NOTICE OF VIOLATION STATE OF UTAH OIL AND GAS CONSERVATION ACT ***********************

TO THE FOLLOWING OPERATOR:

Operator Name: Blue Tip Castlegate

Blue Tip Castlegate

Attn: Wendy Clemente

Wendy Clemente

Mailing Address: 1205 Independence Ave. 15810 Park Ten Place, Ste 160

Price, UT-84501

Houston, TX 77084

	Well or Site	API#
1	Castlegate ST 11-16H-12-10	43-007-30961
2	Jensen ST 11C-34-11-9	43-049-30024
3	Jensen 1-18-12-10	43-007-30718
4	Castlegate ST 4-16-12-10	43-007-30785
5	Shimmin Trust 5-14-12-10	43-007-30122
6	Shimmin Trust 11-11-12-10	43-007-30166
7	Shimmin Trust 1-11-12-10	43-007-30673

12S IDE

Date and Time of Inspection/Violation: April 26, 2016

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Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells – According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3 Bonding – If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36, Shut -in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restorations costs.

Rule R649-3-4.41 Bonding - Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

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Even though this well is not included in this violation, consider this as notice that this well is not in compliance and needs to be brought into compliance.

Immediate Action: For the wells subject to this notice, Blue Tip Castlegate shall fulfill full cost bonding requirements for each well. Blue Tip Castlegate shall also submit all information as required by R649-3-36 or plug and abandon or place the well(s) on production.

* Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A 40-6-11, part 4

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: May 31, 2016

Date of Service Mailing: April 28, 2016 Cert	tified Mail No.: 7015 0640 0003 5275 9925	
Date of Service 2 nd Mailing: May 11, 2016 Cert	tified Mail No.: 7015 0640 0003 5275 9994	(address change)
World Int		
Division Representative Signature	Operator Representative (if presented in	person)

cc: Compliance File Well Files LaVonne Garrison, SITLA

4/2016

Division of Oil, Gas and Mining

Operator Change/Name Change Worksheet-for State use only

Effective Date:

7/1/2016

FORMER OPERATOR:	NEW OPERATOR:	
Blue Tip Castlegate, Inc. 15810 Park Ten Place, Suite 160 Houston TX 77084	Liberty Pioneer Energy Sources, Inc. 1411 East 840 North Orem UT 84097	
CA Number(s):	Unit(s): N/A	

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Туре	Status
See Attached List	1								

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on:

7/21/2016

2. Sundry or legal documentation was received from the NEW operator on:

7/21/2016

3. New operator Division of Corporations Business Number:

6353640-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on:

N/A

2. Receipt of Acceptance of Drilling Procedures for APD on:

N/A

3. Reports current for Production/Disposition & Sundries:

8/26/2016

4. OPS/SI/TA well(s) reviewed for full cost bonding:

8/26/2016

5. UIC5 on all disposal/injection/storage well(s) approved on:

8/26/2016

6. Surface Facility(s) included in operator change:

N/A

7. Inspections of PA state/fee well sites complete on (only upon operators request):

N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number:

MY UTBOODS34

2. Indian well(s) covered by Bond Number:

N/A

3.State/fee well(s) covered by Bond Number(s):

RLB0012097

DATA ENTRY:

1. Well(s) update in the **OGIS** on:

8/26/2016

2. Entity Number(s) updated in OGIS on:

8/26/2016

3. Unit(s) operator number update in **OGIS** on:

N/A

4. Surface Facilities update in OGIS on:

N/A

5. State/Fee well(s) attached to bond(s) in **RBDMS** on:

8/26/2016

6. Surface Facilities update in RBDMS on:

N/A

COMMENTS:

From: Blue Tip Castlegate, Inc.
To: Liberty Pioneer Energy Source, Inc.
Effective: 7/1/2016

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral	Surface	Туре	Status
CASTLEGATE ST 1-35-12-10 WD	35	110S	100E	4301332308	13472	State	State	WD	Α
JENSEN 9-10-12-10	10	120S	100E	4300730159	12906	Fee	Fee	GW	Р
JENSEN 5-10-12-10	10	1208	100E	4300730162	12905	Fee	Fee	GW	Р
JENSEN 16-9-12-10	9	120S	100E	4300730163	12904	Fee	Fee	GW	Р
JENSEN 11-10-12-10	10	1208	100E	4300730164	11405	Fee	Fee	GW	Р
CASTLEGATE ST 1-16-12-10	16	120S	100E	4300730589	12610	State	State	GW	Р
JENSEN 1-10-12-10	10	120S	100E	4300730596	12611	Fee	Fee	GW	Р
JENSEN 1-9-12-10	9	1208	100E	4300730717	12903	Fee	Fee	GW	P
JENSEN 2-9-12-10	9	1208	100E	4300730735	13317	Fee	Fee	GW	Р
JENSEN 1-15-12-10	15	1208	100E	4300730736	13072	Fee	Fee	GW	Р
JENSEN 1-8-12-10	8	120S	100E	4300730768	13359	Fee	Fee	GW	Р
JENSEN DEEP 7-15-12-10	15	120S	100E	4300730786	13247	Fee	Fee	GW	Р
JENSEN 23C-9-12-10	9	120S	100E	4300731211	15770	Fee	Fee	GW	Р
JENSEN 33C-9-12-10	9	120S	100E	4300731212	15769	Fee	Fee	GW	Р
JENSEN 43C-9-12-10	9	120S	100E	4300731214	15768	Fee	Fee	GW	Р
CASTLEGATE FED 22C-9-12-10	9	1208	100E	4300731225	15767	Federal	Federal	GW	Р
JENSEN 41C-9-12-10	9	120S	100E	4300731452	17246	Fee	Fee	GW	P
JENSEN 14C-10-12-10	10	120S	100E	4300731453	17235	Fee	Fee	GW	Р
JENSEN FED 6-10-12-10	10	120S	100E	4300750177	18209	Federal	Fee	GW	Р
SHIMMIN TRUST 5-14-12-10	14	120S	100E	4300730122	14175	Fee	Fee	GW	S
CASTLEGATE FED 7-9-12-10	9	120S	100E	4300730137	12991	Federal	Federal	GW	S
SHIMMIN TRUST 11-11-12-10	11	120S	100E	4300730166	11410	Fee	Fee	GW	S
SHIMMIN TRUST 2-11-12-10	11	120S	100E	4300730659	13070	Fee	Fee	GW	S
SHIMMIN TRUST 4-14-12-10	14	120S	100E	4300730662	13071	Fee	Fee	GW	S
SHIMMIN TRUST 1-11-12-10	11	120S	100E	4300730673	12901	Fee	Fee	GW	S
JENSEN 1-18-12-10	18	1208	100E	4300730718	14226	Fee	Fee	GW	S
JENSEN 1-4-12-10	4	120S	100E	4300730733	13068	Fee	Fee	GW	S
JENSEN 2-8-12-10	8	120S	100E	4300730734	13275	Fee	Fee	GW	S
CASTLEGATE ST 4-16-12-10	16	120S	100E	4300730785	13318	State	State	GW	S
CASTLEGATE ST 11-16H-12-10	16	120S	100E	4300730961	14224	State	State	GW	S
JENSEN 42C-9-12-10	9	120S	100E	4300731213	15766	Fee	Fee	GW	S
JENSEN 2C-9	9	120S	100E	4300750179	18242	Fee	Fee	GW	S
JENSEN ST 11C-34-11-9	34	1108	090E	4304930024	17071	State	Fee	GW	S

FORM 9 STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING SEE ATTACHED LIST 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL OIL WELL GAS WELL X OTHER SEE ATTACHED LIST 9. API NUMBER: 2. NAME OF OPERATOR: SEE ATTACHED LIST Liberty Pioneer Energy Source, Inc. 10. FIELD AND POOL, OR WILDCAT: 3. ADDRESS OF OPERATOR: PHONE NUMBER: (801)224-4771 1411 E 840 N Orem UT _{7!P} 84097 CITY 4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: SEE ATTACHED LIST QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: **UTAH** CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION ACIDIZE DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE **TUBING REPAIR CHANGE TUBING** PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT WATER DISPOSAL CHANGE WELL NAME PLUG BACK (Submit Original Form Only) **CHANGE WELL STATUS** PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: **RECOMPLETE - DIFFERENT FORMATION** CONVERT WELL TYPE DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. CHANGE OF OPERATOR PREVIOUS OPERATOR: **NEW OPERATOR:** Liberty Pioneer Energy Source, Inc. N2955 Blue Tip Castlegate, Inc. N3 15810 Park Ten Place - Suite 160 1411 East 840 North Houston, TX 77084 Orem, UT 84097 Phone (281) 994-3800 Phone (801) 224-4771 RECEIVED Operator Number N3680 Operator Number N2855 JUL 21 2016 DIV. OF OIL, GAS & MINING Be advised that Liberty Pioneer Energy Source, Inc. is responsible under the terms and conditions of the related leases for the operations conducted upon the leased lands. Bond coverage is covered by Bond No. RLB0012097.

(This space for State use only)

NAME (PLEASE PRINT)

SIGNATURE

Kimball Hodges

APPROVED

TITLE Vice President of Liberty Pioneer Energy Source, Inc.

AUG 2 6 2003

DATE

BTC WELL NUMBER	WELL NAME AND NUMBER	LEGAL DESCRIPTION	OPERATOR	API	COUNTY	STAT
	JENSEN 1-4-12-10	Salt Lake Meridian T12S R10E Sec 04: SWSE	BLUE TIP CASTLEGATE INC.	43-007-30733-0000	CARBON	UTAH
2080002	JENSEN 1-8-12-10	Salt Lake Meridian T12S R10E Sec 08: NESE	BLUE TIP CASTLEGATE INC.	43-007-30768-0000	CARBON	UTAH
2080003	JENSEN 2-8-12-10	Salt Lake Meridian T12S R10E Sec 08: NENE	BLUE TIP CASTLEGATE INC.	43-007-30734-0000	CARBON	UTAH
2080004	CASTLEGATE FED 22C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SENW	BLUE TIP CASTLEGATE INC.	43-007-31225-0000	CARBON	UTAH
2080005	CASTLEGATE FED 7-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SWNF	BLUE TIP CASTLEGATE INC.	43-007-30137-0000	CARBON	UTAH
2080006	JENSEN 1-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NWSW	BLUE TIP CASTLEGATE INC.	43-007-30717-0000	CARBON	UTAH
2080007	JENSEN 2-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NFNW	BLUE TIP CASTLEGATE INC.	43-007-30735-0000	CARBON	UTAH
2080008	JENSEN 16-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SESE	BLUE TIP CASTLEGATE INC.	43-007-30163-0000	CARBON	UTAH
2080009	JENSEN 23C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NESW	BLUE TIP CASTLEGATE INC.	43-007-31211-0000	CARBON	UTAH
2080010	JENSEN 33C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NWSE	BLUE TIP CASTLEGATE INC.	43-007-31212-0000	CARBON	UTAH
2080011	JENSEN 42C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: SENE	BLUE TIP CASTLEGATE INC.	43-007-31213-0000	CARBON	UTAH
2080012	JENSEN 43C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NESE	BLUE TIP CASTLEGATE INC.	43-007-31214-0000	CARBON	UTAH
2080013	JENSEN 1-10-12-10	Salt Lake Meridian T12S R10E Sec 10: NWSW	BLUE TIP CASTLEGATE INC.	43-007-30596-0000	CARBON	UTAH
2080014	JENSEN 5-10-12-10	Salt Lake Meridian T12S R10E Sec 10: SWNW	BLUE TIP CASTLEGATE INC.	43-007-30162-0000	CARBON	UTAH
2080015	JENSEN 11-10-12-10	Salt Lake Meridian T12S R10E Sec 10: NESW	BLUE TIP CASTLEGATE INC.	43-007-30164-0000	CARBON	UTAH

ATTACHED LIST to Change of Operator Sundry Notice

STC WELL NUMBER	WELL NAME AND NUMBER	LEGAL DESCRIPTION	OPERATOR	API	COUNTY	STAT
2080016	JENSEN 14C-10-12-10 -	Salt Lake Meridian T12S R10E Sec 10: SWSW	BLUE TIP CASTLEGATE INC.	43-007-31453-0000	CARBON	UTAH
2080017	SHIMMIN TRUST 1-11-12-10	Salt Lake Meridian T12S R10E Sec 11: SWSW	BLUE TIP CASTLEGATE INC.	43-007-30673-0000	CARBON	UTAH
2080018	SHIMMIN TRUST 2-11-12-10	Salt Lake Meridian T12S R10E Sec 11: SESE	BLUE TIP CASTLEGATE INC.	43-007-30659-0000	CARBON	UTAH
2080019	SHIMMIN TRUST 4-14-12-10	Salt Lake Meridian T12S R10E Sec 14: SENW	BLUE TIP CASTLEGATE INC.	43-007-30662-0000	CARBON	UTAH
2080020	SHIMMIN TRUST 5-14-12-10	Salt Lake Meridian T12S R10E Sec 14: NWNE	BLUE TIP CASTLEGATE INC.	43-007-30122-0000	CARBON	UTAH
2080021	JENSEN 1-15-12-10	Salt Lake Meridian T12S R10E Sec 15: SWNE	BLUE TIP CASTLEGATE INC.	43-007-30736-0000	CARBON	UTAH
2080022	JENSEN DEEP 7-15-12-10	Salt Lake Meridian T12S R10E Sec 15: SWNE	BLUE TIP CASTLEGATE INC.	43-007-30786-0000	CARBON	UTAH
2080023	CASTLEGATE ST 1-16-12-10	Salt Lake Meridian T12S R10E	BLUE TIP CASTLEGATE INC.	43-007-30589-0000	CARBON	UTAH
2080024	CASTLEGATE ST 4-16-12-10	Sec 16: NWNF Salt Lake Meridian T12S R10E	BLUE TIP CASTLEGATE INC.	43-007-30785-0000	CARBON	UTAH
2080025	JENSEN 1-18-12-10	Sec 16: SENW Salt Lake Meridian T12S R10E Sec 18: NESE	BLUE TIP CASTLEGATE INC.	43-007-30718-0000	CARBON	UTAH
2080026	CASTLEGATE ST 1-35-12-10 WD	Salt Lake Meridian T11S R10E Sec 35: SWSW	BLUE TIP CASTLEGATE INC.	43-013-32308-0000	DUCHESNE	UTAH
2080027	CASTLEGATE ST 11-16H-12-10	Salt Lake Meridian T12S R10E Sec 16: NWNW	BLUE TIP CASTLEGATE INC.	43-007-30961-0000	CARBON	UTAH
2080028	JENSEN STATE 11C-34-11-9	Salt Lake Meridian T11S R9E Sec 34: NWNW	BLUE TIP CASTLEGATE INC.	43-049-30024-0000	UTAH	UTAH
2080030	JENSEN 41C-9-12-10	Salt Lake Meridian T12S R10E Sec 09: NENE	BLUE TIP CASTLEGATE INC.	43-007-31452-0000	CARBON	UTAH

ATTACHED LIST to Change of Operator Sundry Notice

BTC WELL NUMBER	WELL NAME AND NUMBER	LEGAL DESCRIPTION	OPERATOR	API	COUNTY	STATE
2080032	JENSEN 9-10-12-10	Salt Lake Meridian T12S R10E Sec 10: NESE	BLUE TIP CASTLEGATE INC.	43-007-30159-0000	CARBON	UTAH
2080033	SHIMMIN TRUST 11-11-12-10	Salt Lake Meridian T12S R10E Sec 11: NESW	BLUE TIP CASTLEGATE INC.	43-007-30166-0000	CARBON	UTAH
2080042	JENSEN 2C-9-12-10	Salt Lake Meridian T12S R10E Sec 9: NW4NE4	BLUE TIP CASTLEGATE INC.	43-007-01790-0000 50179	CARBON	UTAH
2080043	JENSEN FED 6-10-12-10	Salt Lake Meridian T12S R10E Sec 6: SE4NW4	BLUE TIP CASTLEGATE INC.	43-007-50177-0000	CARBON	UTAH

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

TRANSFER OF AUTHORITY TO INJECT			
Well Name and Number Castlegate St 1-35-12-10		API Number 4301332308	
Location of Well	Duchana	Field or Unit Name Castlegate	
Footage: 540' FSL, 1135' FWL OO. Section. Township. Range: SWSW 35 11S 10	County : Duchesne	Lease Designation and Number ML-48822	

EFFECTIVE DATE OF TRANSFER: 7/1/2016

RRENT OP	PERATOR			
Company:	Blue Tip Castlega	ate, Inc.	Name:	Bruce L. Taylor
Address:	P. O. Box 842317	7	Signature:	Koure I Tayle
	city Houston	state TX zip 77284	Title:	Secretary
Phone:	(281) 944-3800		Date:	7/1/2016
Comments:	:			

Company:	WEM Castlega	te, LLC	_ Name:	Cory ensen
ddress:	1411 East 840	North	Signature:	Cours
	city Orem	state UT zip 84097	Title:	Manager
hone:			Date:	7/11/16
omments	:			·

(This space for State use only)

Transfer approved by: .

Title:

Approval Date:

Comments:

RECEIVED

JUL 21 2016



Dustin K. Doucet
Petroleum Engineer
Division of Oil, Gas and Mining
1594 West North Temple, Ste 1210
Salt Lake City, Utah 84116

RE: Bonding for Castlegate Field Wells

August 15, 2016

Dustin:

Blue Tip Energy Management, LLC was the previous operator and bondholder of the Castle Gate Field and associated wells listed below. Liberty Pioneer Energy Source, Inc. ("LPES") has submitted the necessary paperwork to take over as the new operator of theses wells. Per our recent communications we would like to make the following proposal pertaining to the bonding of the wells listed below so that all of the wells in the field will be covered by LPES blanket bond #RLB0012097.

1) LPES plans to P&A the following wells prior to November 1, 2016:

13318 CASTLEGATE ST 4-16-12-10 14224 CASTLEGATE ST 11-16H-12-10

2) LPES is currently getting pricing to build a pipeline to the following well which is believed to be capable of production. If pricing is reasonable, LPES will propose production testing and flaring. We will notify you of our decision to either run a pipeline or plug and abandon this well before the end of 2016. If the decision is to produce, LPES will commence the pipeline permitting process before the end of 2016:

17071 JENSEN STATE 11C-34-11-9

```
3) Wells that are currently producing or will be returned to producing status by October 1, 2016:
```

- 13070 SHIMMIN TRUST 2-11-12-10
- 13275 JENSEN 2-8-12-10
- 13071 SHIMMIN TRUST 4-14-12-10
- 13068 JENSEN 1-4-12-10
- 18242 JENSEN 2C-9-12-10
- 12991 CASTLEGATE FED 7-9-12-10
- 11405 JENSEN 11-10-12-10
- 12610 CASTLEGATE ST 1-16-12-10
- 12611 JENSEN 1-10-12-10
- 12903 JENSEN 1-9-12-10
- 12904 JENSEN 16-9-12-10
- 12905 JENSEN 5-10-12-10
- 12906 JENSEN 9-10-12-10
- 13072 JENSEN 1-15-12-10
- 13247 JENSEN DEEP 7-15-12-10
- 13317 JENSEN 2-9-12-10
- 13359 JENSEN 1-8-12-10
- 15766 JENSEN 42C-9-12-10
- 15767 CASTLEGATE FED 22C-9-12-10
- 15768 JENSEN 43C-9-12-10
- 15769 JENSEN 33C-9-12-10
- 15770 JENSEN 23C-9-12-10
- 17235 JENSEN 14C-10-12-10
- 17246 JENSEN 41C-9-12-10
- 14226 JENSEN 1-18-12-10
- 11410 SHIMMIN TRUST 11-11-12-10
- 12901 SHIMMIN TRUST 1-11-12-10
- 14175 SHIMMIN TRUST 5-14-12-10
- 18209 JENSEN 6-10-12-10

Thanks for your help. Please let us know if you have any questions.

Sincerely,

Daniel R. Gunnell

President

Liberty Pioneer Energy Source, Inc.

1411 East 840 North

Orem, UT 84097



Rachel Medina <rachelmedina@utah.gov>

Fwd: LPES plans for the Castlegate field wells/Bonding

2 messages

Dayne Doucet <daynedoucet@utah.gov>

Wed, Aug 17, 2016 at 11:46 AM

To: Rachel Medina <rachelmedina@utah.gov>, Randy Thackeray <randythackeray@utah.gov>

FYI

----- Forwarded message -----

From: Daniel Gunnell <dgunnell@rockiesstandard.com>

Date: Wed, Aug 17, 2016 at 9:40 AM

Subject: Re: LPES plans for the Castlegate field wells/Bonding

To: Dustin Doucet <dustindoucet@utah.gov>

Cc: Brad Gunnell bgunnell@rockiesstandard.com, Cory Jensen cjensen@rockiesstandard.com, Kimball

Hodges <khodges@rockiesstandard.com>, Dayne Doucet <daynedoucet@utah.gov>, Joshua Payne

<joshuapayne@utah.gov>

Dustin:

Thanks for your help with this! Please find Bond Proposal Letter attached.

If there is anything else you need please let me know. The Blue Tip guys are anxious to get their bond released.

Let me know if I need to send a hard copy of the letter.

Best,

Danny

On Mon, Aug 8, 2016 at 9:24 AM, Dustin Doucet <dustindoucet@utah.gov> wrote:

Danny,

Yes if you would just edit your previous plan and resubmit so there is no confusion. I think that would make it cleaner. If you decide to put a well online and have it online by the plugging deadline, then that should be fine.

Dustin

On Tue, Aug 2, 2016 at 4:31 PM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:

Dustin:

Sorry for not getting back to you on this until now. There maybe a couple of wells that we may come back to you specifically on, but I think that we have now got a pretty good go forward plan that will meet and exceed your end of the year time frame for getting the wells in categories 2 and 3 in production.

There is one material change to my previous email that we want to make you aware of - instead of plugging the 11C-34 we are seriously considering running a pipeline to it and bringing online... not a final decision yet, but we are have got and are getting additional bids, and designing a test plan to better understand what production would look like.

Do I need to submit a formal letter with dates of Nov 1 for plugging and end of year to get wells on production under our existing bonds or are these emails sufficient?

Thanks for your help!

Best.

Danny

What time do you think you need? I would think by the end of the year max. If you can line out more justification, I'm open to listening to the reasoning.

Dustin

On Thu, Jun 30, 2016 at 12:21 PM, Daniel Gunnell <dgunnell@rockiesstandard.com> wrote:
Dustin:

Sounds good. Thanks for your help.

Can we push back just a little to get as much time as possible for shut in wells that we need to come up with a plan for or plug (#2 in my original email?) - how much beyond Oct 2016 could you give us? We are going to be really busy so as much extra time as you can give really helps... we are reclaiming those evaporation ponds immediately, taking over operations, retrofitting the plant, plugging the identified wells, and ramping up production by reworking multiple shut-in wells that are we have already reviewed.

Let me know and thanks again.

Best,

Danny

On Thu, Jun 30, 2016 at 10:30 AM, Dustin Doucet <dustindoucet@utah.gov> wrote: Danny,

I would be o.k. with the timing and plan on part 1. The timing on part 2 does not work. Those have been SI/TA anywhere from 2.5 to 5 years. Did you mean October 2016? Our discussions were if you had a plan to produce or plug within a short period (meaning a few months), then we could forego increased bonding but increased bonding would be necessary if that wasn't accomplished. Part 3 would be similar to part 2 on the wells that have been SI/TA. The producing ones would probably be fine as you have 1 year allowed by rule (see below).

2016

Production data through Jan 2016

13070	SHIMMIN TRUST 2-11-12-10 SI since Sep 2014
13275	JENSEN 2-8-12-10 SI since Nov 2015
13071	SHIMMIN TRUST 4-14-12-10 SI since Dec 2015
13068	JENSEN 1-4-12-10 Produced 1 day in Jan 2016
18242	JENSEN 2C-9-12-10 Producing
12991	CASTLEGATE FED 7-9-12-10 Producing
11405	JENSEN 11-10-12-10 Producing
12610	CASTLEGATE ST 1-16-12-10 Producing
12611	JENSEN 1-10-12-10 Producing
12903	JENSEN 1-9-12-10 Producing
12904	JENSEN 16-9-12-10 Producing
12905	JENSEN 5-10-12-10 Producing
12906	JENSEN 9-10-12-10 Producing
13072	JENSEN 1-15-12-10 Produced 1 day in Jan 2016
13247	JENSEN DEEP 7-15-12-10 Produced 1 day in Jan

13359	JENSEN 1-8-12-10 Producing
15766	JENSEN 42C-9-12-10 Producing
15767	CASTLEGATE FED 22C-9-12-10 Producing
15768	JENSEN 43C-9-12-10 Producing
15769	JENSEN 33C-9-12-10 Producing
15770	JENSEN 23C-9-12-10 SI since Nov 2015
17235	JENSEN 14C-10-12-10 Producing
17246	JENSEN 41C-9-12-10 Producing
18209	JENSEN 6-10-12-10 Producing

On Fri, Jun 24, 2016 at 11:28 AM, Daniel Gunnell dgunnell@rockiesstandard.com wrote:

Dustin:

Per our recent conversation, I wanted to informally run our plans/bonding proposal for the Castle Gate Field by you for your comment prior to submitting a final proposal. Here is what we are considering:

Blue Tip Energy Management, LLC ("Blue Tip"), is the current operator and bondholder, of the Castle Gate Field and associated wells listed below ("Wells"). LPES should take over as the new operator effective July 1 2016. In anticipation of the transfer of operations and per our recent phone conversation we would like to make the following proposal pertaining to the LPES bonding of the wells listed below so that all of the wells in the field will be covered by LPES blanket bond #RLB0012097.

1) LPES will P&A the following wells prior to November 1, 2016:

17071 JENSEN STATE 11C-34-11-9

14224 CASTLEGATE ST 11-16H-12-10

2) LPES will evaluate and propose a go forward plan after evaluation on the following shut-in wells prior to October 1 2017:

13318 CASTLEGATE ST 4-16-12-10
14226 JENSEN 1-18-12-10
11410 SHIMMIN TRUST 11-11-12-10
12901 SHIMMIN TRUST 1-11-12-10

14175 SHIMMIN TRUST 5-14-12-10

	State of Utah Mail - Fwd: LPES plans
13070	SHIMMIN TRUST 2-11-12-10
13275	JENSEN 2-8-12-10
13071	SHIMMIN TRUST 4-14-12-10
13068	JENSEN 1-4-12-10
18242	JENSEN 2C-9-12-10
12991	CASTLEGATE FED 7-9-12-10
11405	JENSEN 11-10-12-10
12610	CASTLEGATE ST 1-16-12-10
12611	JENSEN 1-10-12-10
12903	JENSEN 1-9-12-10
12904	JENSEN 16-9-12-10
12905	JENSEN 5-10-12-10
12906	JENSEN 9-10-12-10
13072	JENSEN 1-15-12-10
13247	JENSEN DEEP 7-15-12-10
13317	JENSEN 2-9-12-10
13359	JENSEN 1-8-12-10
15766	JENSEN 42C-9-12-10
15767	CASTLEGATE FED 22C-9-12-10
15768	JENSEN 43C-9-12-10
15769	JENSEN 33C-9-12-10
15770	JENSEN 23C-9-12-10
17235	JENSEN 14C-10-12-10
17246	JENSEN 41C-9-12-10

JFNSFN 6-10-12-10

18209

If this proposal is acceptable please let me know and I will submit a formal letter for approval. Thanks for your help.

Best,

Danny

Daniel R. Gunnell 1411 East 840 North Orem, UT 84097 (801) 224-4771

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Dustin K. Doucet Petroleum Engineer Division of Oil, Gas and Mining 1594 West North Temple, Ste 1210 Salt Lake City, Utah 84116 801.538.5281 (ofc) 801.359.3940 (fax)

web: www.ogm.utah.gov

Daniel R. Gunnell 1411 East 840 North Orem, UT 84097 (801) 224-4771

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Dayne Doucet Petroleum Engineer UDOGM 801-538-5303

Statewide Bond Proposal.pdf

Dustin Doucet <dustindoucet@utah.gov>

Wed, Aug 17, 2016 at 2:01 PM

To: Daniel Gunnell <dgunnell@rockiesstandard.com>, Rachel Medina <rachelmedina@utah.gov>

Cc: Brad Gunnell

bgunnell@rockiesstandard.com, Cory Jensen <cjensen@rockiesstandard.com, Kimball Hodges khodges@rockiesstandard.com, Dayne Doucet daynedoucet@utah.gov, Joshua Payne joshuapayne@utah.gov)

Danny,

I think that looks fine. If the deadlines aren't met we will be looking for full cost bonding in addition to getting the wells back into compliance. I have copied Rachel Medina on this email so she can proceed with the operator change with this plan and conditions. thanks.